

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88203  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40127
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 38602
7. Lease Name or Unit Agreement Name WINTHROP 24 STATE
8. Well Number 1
9. OGRID Number 256512
10. Pool name or Wildcat LEAMEX; PENN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CML EXPLORATION, LLC

3. Address of Operator P.O. BOX 890  
SNYDER, TX 79550

4. Well Location

Unit Letter I : 2050 feet from the SOUTH line and 660 feet from the EAST line  
Section 24 Township 17S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4124' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

05/28/11 Moving in Patterson-UTI Drilling Co. Rig #75

05/29/11 129' - Rigged up & drilled. Spudded well @3:00 p.m. MST 05/28/2011. Bit #1 (17½")

05/30/11 952' - Drilled & surveyed.

05/31/11 1,488' - Drilled & surveyed.

06/01/11 1,522' - Drilled, worked thru tight spot & trip for bit #2 (17½")

06/02/11 1,577' - Drilled, surveyed, trip & waiting for casing crew.

06/03/11 1,577' - Ran 38 jts 13-3/8" 54.5# J-55 LTC casing, set @1550'. Ran 10 centralizers. Cemented w/1000 sx HalCem "C" w/4% gel, 2% CaCL, 1/8#/sk poly flakes & tailed w/250 sx "C" w/2% CaCl & 1/8 #/sk poly flakes. Did not circulate cement to surface. Plug down @2:55 a.m. MST 06/03/11.

06/04/11 1,577' - Waiting on cement, ran temperature survey (cement 50' from surface), filled conductor pipe to surface w/5 yards cement, cut off casing & welded & tested wellhead.

Spud Date:

05/28/2011

Rig Release Date:

07/07/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 07/08/2011

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlexp.com PHONE: 325-573-1938

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 12 2011

Conditions of Approval (if any):

06/05/11 1,606' – NU BOP & test (waiting on cement), TIH (tagged cement @1512'), drilled cement, float collar & guide shoe to 1577', drilled. Bit #3 (12¼")  
 06/06/11 2,637' – Drilled & surveyed.  
 06/07/11 3,017' – Drilled & surveyed.  
 06/08/11 3,566' – Drilled & surveyed.  
 06/09/11 3,731' – Drilled, trip for bit #4 (12¼")  
 06/10/11 4,237' – Drilled & surveyed.  
 06/11/11 4,620' – Drilled, surveyed & trip.  
 06/12/11 4,620' – Finished trip, rigged up casing crew & ran 110 jts 8-5/8" 32# casing, set @4620'. Ran 10 centralizers. Cemented w/1700 sx EconoCem + 5% salt + 0.125 Polyflakes, tailed w/300 sx HalCem "C" neat. Displaced w/fresh water. Circulated 294 sx cement to pit. Plug down @11:08 p.m. MST 06/11/11.  
 06/13/11 4,620' – Cut off casing, NUBOP, tested equipment, repairing blind rams on BOP  
 06/14/11 4,693' – Make up BHA, tagged cement @4525' & drilled cement, float collar & shoe, drilled & waited on parts for rig repair. Bit #5 (7-7/8")  
 06/15/11 5,347' – Rig repair, drilled & surveyed.  
 06/16/11 6,322' – Drilled & surveyed.  
 06/17/11 7,148' – Drilled & surveyed.  
 06/18/11 7,470' – Drilled, surveyed & trip for bit #6 (7-7/8")  
 06/19/11 7,856' – Drilled & surveyed.  
 06/20/11 7,955' – Drilled, surveyed & fishing (drill pipe twisted off)  
 06/21/11 8,390' – Trip for bit #7 (7-7/8"), drilled & surveyed.  
 06/22/11 8,960' – Drilled & surveyed.  
 06/23/11 9,100' – Drilled, surveyed & trip for bit #8 (7-7/8")  
 06/24/11 9,300' – Drilled & surveyed.  
 06/25/11 9,806' – Drilled & surveyed.  
 06/26/11 10,243' – Drilled & surveyed.  
 06/27/11 10,243' – Trip out for bit #9 & rig repair  
 06/28/11 10,475' – Trip in with bit & drilled. Bit #9 (7-7/8")  
 06/29/11 10,759' – Drilled & surveyed.  
 06/30/11 10,814' – Drilled & trip for bit #10 (7-7/8")  
 07/01/11 11,172' – Drilled & surveyed.  
 07/02/11 11,426' – Drilled.  
 07/03/11 11,600' – Drilled, surveyed, started tripping out of the hole for logs.  
 07/04/11 11,600' – Logging. Logger's TD @11,602'.  
 07/05/11 11,600' – Rigged down loggers, circulated & conditioned hole, rigged up laydown unit & started laying down drill pipe & drill collars.  
 07/06/11 11,600' – Ran 272 jts 5½" N-80 LTC casing, set @11,578'. Ran 34 turbolizers & 25 centralizers across pay zones. Cemented 1<sup>st</sup> stage w/450 sx EconoCem-H w/0.2% HR-601 + 400 sx of VersaCem-PBSH2 w/0.5#/sk LAP-1, 1#/sk salt, 0.25#/sk D-Air 3000, 0.4% CFR-3, 0.3% HR601. Circulated 171 sx cement to the pit. Plug down @5:45 a.m. MST 07/06/11.  
 07/07/11 11,600' – Cemented 2<sup>nd</sup> stage w/250 sx EconoCem-H w/0.2% HR-601 & tailed w/150 sx VersaCem-PBSH2 w/0.5#/sk LAP-1, 1#/sk salt, 0.25#/sk D-Air 3000, 0.4% CFR-3, 0.3% HR601. Did not circulate cement to the surface. NDBOP, cut off casing & weld on wellhead. \

RIG RELEASED 8:00 P.M. 07/07/2011.