

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.

30 025 ~~3455~~ 37580

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Jalmat Field Sand Yates Unit

8. Well Number

Well # 188

9. OGRID Number

184860

10. Pool name or Wildcat

Jalmat (Tansill, Yates, SRvrs)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other (Injection) ☐

2. Name of Operator

Melrose Operating Company

3. Address of Operator

c/o P.O. Box 953, Midland, TX 79702

4. Well Location

Unit Letter C 1310 feet from the North line and 2464 feet from the West line

Section 13 Township 22S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3588' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-29-05: Moved in rigged up, spudded 12 1/4" hole, drilled to 410'. RIH w/ 8 5/8", 23#, J-55 casing to 401'. Cemented with 300 sx Cl C, 2% CaCl, .125# CF, floats held, circulated 55 sx to pit. WOC. Pressure tested to 1000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE Regulatory Agent

DATE 11-5-05

Type or print name Ann E. Ritchie

E-mail address: ann.ritchie@wtor.net

Telephone No. 432-684-6381

(This space for State use)

APPROVED BY

TITLE

DATE JAN 27 2006

Conditions of approval, if any:

PETROLEUM ENGINEER