		ew Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals ar	nd Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONCEDUA	TION DIVICION	30-025-09296
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	tio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 97505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Banta PC,	14141 67505	6. State Oil & Gas Lease No.
87505	ICEG AND REPORTS ON	WELL C	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON 'DISALS TO DELETE		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL			State A A/C 1
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 86
2. Name of Operator			9. OGRID Number
Mission Resources			10 D 1 WW1
3. Address of Operator 1100 Louisiana, Suite 1455 House	ton TY 77002		10. Pool name or Wildcat Langlie Mattix 7 Ryrs Queen GB
4. Well Location	1001 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Langue Wattix / KVIS Queen GD
	1980feet from the	North line and	1980 feet from the West line
Section 10		23S Range	36E NMPM Lea County
which has been a supplied to the supplied to t	11. Elevation (Show whet		
	3460'	GL	
Pit or Below-grade Tank Application			
			Distance from nearest surface water
Pit Liner Thickness: mil			Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL W	ORK ALTERING CASING
	CHANGE PLANS	☐ COMMENCE	DRILLING OPNS.□ P AND A □
TEMPORARILY ABANDON	•		
		CASING/CEM	
	•		
PULL OR ALTER CASING OTHER: Retest for TA Status 13. Describe proposed or com	MULTIPLE COMPL Dileted operations. (Clearly s	CASING/CEM OTHER: tate all pertinent details	ENT JOB and give pertinent dates, including estimated date
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