Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-01496
District III 12 2011 220 South St. Francis D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505	STATE FEE
1220 S St. Francis Dr., Santa Fe, NM 8750 RECEIVED	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	B- 2148
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Caprock Maljamar Unit
1. Type of Well: Oil Well Gas Well Other injection	8. Well No. <b>69</b>
2. Name of Operator	9. OGRID Number
Linn Energy SANDRIDGE EXPLORATION	270265
3. Address of Operator	10. Pool name or Wildcat
2130 w. Bender, Hobbs, NM 88240 4. Well Location	Maljamar, Grayburg, San Andres
Unit Latter V 1050 C 10 d a a	
Section 20 : 1650 feet from the South line and 231  Township 17- S Range 33-E	time
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
4201 GR	
Pit or Below-grade Tank Application or Closure	
Pit Liner Thickness	Distance from nearest surface water
Below-Grade Tank: Volume bb	ls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, F	Report or Other Data
NOTICE OF INTENTION	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON	☐ ALTERING CASING ☐ LING OPNS. ☐ P AND A ☐
POLE OF ALTER CASING   MULTIPLE   CASING/CEMENT	JOB [
COMPLETION	_
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives starting any proposed work). SEE PLUS Fig. 102.	a portinant datas in I di
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion.	
8 5/8 @ 318' w/225 sx circ.	
5 1/2 @ 4234' w/200 sx. Perf's @ 4181-4193, OH 4234-4565	
April 1995: Sqz'd hole @ 1370' w/ 200sx and Sqz'd hole @ 558' w/ 150 sx.	
255%	
1. Set CIBP @ 4100' w/20 sx cement on top CTRC MLF.	
2. Perf. & Saz. 5 1/2 @ 2520 w/ 25 sv. WOC & Tog 4	
3. <del>Yerr &amp; 3025 1/2 (0 1.771)</del> w/45 sy Whe & Too S ONT 25 S S S S (0) 1/10-1 1/10-0 0 0 0 0	
4. Perf. & Sqz 5 1/2 @ 318 w/ 110 sx to surface. 3.8	
4. Perf. & Sqz 5 1/2 @ 318 w/ 110 sx to surface. 3.B 5. Install Dry Hole Marker. 368 on at TAG. 5pot 255x5@ 608 WOCFTAG.	
The Oil Conservation Division Must be notified	
24 hours prior to the beginning of plugging operations.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank	
has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Kogh Sweets TITLE Supervisor	DATE <b>2-/2 - //</b>

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY Conditions of Approval (if any)

1 TITLE Comp

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## Linn Energy

Caprock Maljamar Unit 69

Unit K Sec. 20, T-17-S, R-33-E

Lea Co., NM

API#: 30-025-01496

Equipment & Design:

Lone Star Oil & Gas, Inc. will use a closed loop system in the plug and abandonment of this well. The following equipment will be on location:

(1) 250 bbl steel reverse tank

## Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

## Closure:

After plugging operations, fluids and solids will be hauled and disposed at Gandy-Marley Disposal's location, permit number NM 01-0019. Secondary site will be Sundance Disposal, permit number NM 01-0003.