

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBBS Oil, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other injection

2. Name of Operator
Linn Energy SANDRIDGE EXPLORATION

3. Address of Operator
2130 w. Bender, Hobbs, NM 88240

4. Well Location
Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 28 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4145 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

WELL API NO.
30-025-01526

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name:
Caprock Maljamar Unit

8. Well No. 93

9. OGRID Number
270265

10. Pool name or Wildcat
Maljamar, Grayburg, San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8 @ 347' w/150 sx circ.
5 1/2 @ 4459' w/100 sx.
Perf's @ 4200-4352

25
Perf at 2575' & SQZ

Hole in csg at 916'-947'
Circ. cmt. to surface
09-18-2007.

1. Set CIBP @ 4150' w/20' sx cement on top.
2. Perf. & Sqz. 5 1/2 @ 2520' w/ 25 sx. WOC & Tag
3. Perf. & Sqz 5 1/2 @ 1370' w/ 45 sx. WOC & Tag
4. Perf. & Sqz 5 1/2 @ 318' w/ 110 sx to surface
5. Install Dry Hole Marker.

GIH to 1370', SPot 60 sx Tag at 866' or better.
GIH to 400', Fill to surface w/cmt.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Logan D. Brooks TITLE Supervisor DATE 7-12-11

Type or print name
For State Use Only
APPROVED BY Mah Whitaker E-mail address: _____ Telephone No. _____
TITLE Compliance Officer DATE 07/13/2011

Linn Energy
Caprock Maljamar Unit 93
Unit L Sec. 28, T-17-S, R-33-E
Lea Co., NM
API #: 30-025-01526

Equipment & Design:

Lone Star Oil & Gas, Inc. will use a closed loop system in the plug and abandonment of this well. The following equipment will be on location:

- (1) 250 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Gandy-Marley Disposal's location, permit number NM 01-0019. Secondary site will be Sundance Disposal, permit number NM 01-0003.