

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-005-10082</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-9089</b>
7. Lease Name or Unit Agreement Name <b>New Mexico BW State</b>
8. Well Number #3
9. OGRID Number <b>17213</b>
10. Pool name or Wildcat <b>Tobac, Penn</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Penroc Oil Corporation**

3. Address of Operator  
**PO Box 2769 Hobbs, NM 88241-2769**

4. Well Location  
Unit Letter **C** : **660** feet from the **North** line and **1980** feet from the **West** line  
Section **20** Township **8S** Range **33E** NMPM **Chaves** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4404 DF**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 200+ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10 3/4" Casing set at 406ft. Cemented with 375sx. Cement circulated

7 5/8" Casing set 3595ft. Cemented with 500sx. TOC 1500ft by TS

4 1/2" Casing set 9086ft. Cemented with 300sx. TOC 7400ft by TS

Perfs 8870-8956ft

Rods and tubing stuck in the well. Top of Rods at 3900ft

Penroc spent \$200,000 plus fishing for rods and tbg. Tubing reran open ended to 3900ft

Proposal to PA as follows

1. Pull tubing
2. Run packer and workstring. Set packer at 3500ft
3. Squeeze with 250sx cement. WOC and tag
4. Perf at 1875ft
5. Squeeze with 30sx cement. WOC and tag
6. Perf at 456ft
7. Circulate cement to surface. Leave full of cement.

Install regulation PA marker and prepare location for release

Mud laden fluid between all plugs

Well fluids will be circulated to steel pit.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE President DATE 1/30/2006

Type or print name **M.Y. Merchant** E-mail address: **mymerch@hotmail.com** Telephone No. **505-492-1236**

For State Use Only

[Signature]

OC DISTRICT SUPERVISOR/GENERAL MANAGER

JAN 30 2006