06/08/2006 13:51 5053976252	MOC HOBBS PAGE 02
Submit 3 Copies To Appropriate District State of New Me	· · · · · · · · · · · · · · · · · · ·
Office District I Energy, Minerals and Natu	
1625 N. Franch Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-37779 5. Indicate Type of Lease
District III 1220 South St. Fran	cis Dr. STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B148I
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	Dames Steel
PROPOSALS.)	8. Well Number #1
1. Type of Well: Oil Well Gas Well X Other	9. QGRID Number
Name of Operator     Mewbourne Oil Company	14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240	Osudo Morrow 82120
4. Well Location	
Unit Letter K: 1400 feet from the S line and 1650 feet from the W line	
Section 8 Township 21S Range 35E NMPM Lea County  11, Elevation (Show whether DR, RKB, RT, GR, etc.)	
3651' GL	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbis; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: :	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
$\cdot$	
Mewbourne Oil Company has an approved APD for the above captioned well with surface casing set at 1450' and intermediate casing set	
at 5300'. MOC would like to follow the Lea County Exception and request 17 ½" hole to 850' and then set 13 ½" casing at 850' and circulate cement to surface. Drill out 12 ½" hole with fresh water to 50' into the Rustler formation (approx 1797') before adding brine.	
Continue drilling 12 ¼" hole with brine water from 1847 to 5300' just before the Delaware formation (approx 5361') then set 9 ½" casing	
at 5675' and cement to surface. If you have any problems, please call Terry Burke (cell 505-390-7169).	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed seconding to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
The is he	
SIGNATURE TITLE H	obbs RegulatoryDATE_06/05/06
Type or print name Kristi Green E-r	nail address: Telephone No. 505-393-5905
For State Use Only	
APPROVED BY.	Distant land I lake
APPROVED BY: Musilities TITLE Conditions of Approval (if any):	Nestrut Sup. DATE 6/8/06
Conditions of Approval (if ally).	, ,

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