Submit I Copy To Appropriate District State of	New México	Form C-103
Office District I 1625 N. French Dr. Hobbs NM 88240	and Natural Resources	October 13, 2009
1025 14. 1101011 51 ; 110003 ; 1444 602 10		WELL API NO. 30-005-29131
District II 1301 W. Grand Ave., Artesia, NM 882101 0 8 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE S FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM RECEIVED		VO-7395
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Kruiser BLK State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		2
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Tulk; Wolfcamp, SW
4. Well Location		
Unit Letter J :1980 feet from the	South line and	2130 feet from the East line
	5S Range 30E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4166'GR	Tak Hall Mark Tra
10 01 1 4 1 1 1 1	P A NI A CNI A'	December Other Dete
12. Check Appropriate Box to In	dicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
		·
OTHER:		ate additional Wolfcamp
13. Describe proposed or completed operations. (Clearly		
of starting any proposed work). SEE RULE 19.15.7 proposed completion or recompletion.	.14 NMAC. For Multiple Co	ompletions. Attach wendore diagram of
proposed completion of recompletion.	•	· .
6/9/11 – NU BOP.	•	
6/12/11 – Set an RBP at 8815'. Loaded and tested with 300 bbls. Tested to 3000 psi, good. Spotted 10' sand on top of RBP.		
6/13/11 - Perforated Wolfcamp 8410'-8416' (12), 8428'-8437' (18), 8446'-8462' (32) and 8464'-8481' (34). Loaded and tested casing to		
1500 psi, good.		
6/14/11 – Acidized with 6720g 20% HCL acid, dropped 200 balls, good ball action. 6/15/11 – ND BOP.		
6/17/11 – Frac with 25# x-linked gel, 93,695# 20/40 Super LC.		
6/19/11 – Tagged sand at 8740', 75' above RBP. Cleaned out to RBP at 8815'. Circulated clean. Released RBP and POOH. 2-7/8" 6.4#		
L-80 tubing at 9376'.		
•		
Soul Date: 4/30/10 Pig I		3/4/11
Spud Date: Rig I	Release Date:	3/4/11
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I hereby certify that the information above is true and comple	te to the best of my knowled	ge and belief.
A · \ \		
SIGNATURE ()	LE Regulatory Complianc	e Supervisor DATE July 6-2011
SIGNATURE (In worter TITI	LE <u>Regulatory Complianc</u>	e Supervisor DATE July 6, 2011
SIGNATURE		
7,000	lress: <u>tinah@yatespetroleu</u>	<u>ım.com</u> PHONE: <u>575-748-4168</u>
Type or print name E-mail add For State Use Only	lress: <u>tinah@yatespetroleu</u>	<u>Im.com</u> PHONE: <u>575-748-4168</u>
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