Office <u>District I</u> 1625 N French Dr., Hobbs, NM 88240	State of New Mexico	Form C-10 October 13, 200	
1025 N FIERCH DI., FI0005, NW 00240	Energy, Minerals and Natural Resources	WELL API NO.	
District II	30-025-34498       5. Indicate Type of Lease		
District III 1000 Pro Proper Pd. Asteo NM 87410	1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505 1220 S St Francis Dr. Santa Fe, NM		
1220 5 5t Traileis D1, Sana 10, 1441	STATE FEE 6. State Oil & Gas Lease No. V-4415		
87505 SUNDRY NOTIC		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICA PROPOSALS )	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Ruby ASV State     8. Well Number	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other /	9. OGRID Number	
Yates Petroleum Corporation		025575	
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, NM</li> </ol>	M 88210	10. Pool name or Wildcat Anderson Ranch; Wolfcamp	
4. Well Location Unit Letter H : 1	650 feet from the North line and	700 feet from the East line	
Section 15	Township 16S Range 32E	NMPM Lea County	
	11. Elevation (Show whether DR, RKB, RT, GR,	· · · · · · · · · · · · · · · · · · ·	
	4304'GR		
12. Check A	ppropriate Box to Indicate Nature of Notic	ce, Report or Other Data	
NOTICE OF INT	TENTION TO: SI	UBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	· · · · · · · · · · · · · · · · · · ·	
		DRILLING OPNS. P AND A	
	MULTIPLE COMPL CASING/CEM	ENT JOB	
DOWNHOLE COMMINGLE			
OTHER:		orated additional Wolfcamp	
<ol> <li>Describe proposed or complete of starting any proposed wor proposed completion or reco</li> </ol>	eted operations. (Clearly state all pertinent details, k). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion.	, and give pertinent dates, including estimated d Completions: Attach wellbore diagram of	
5/7/11 – MIRU. NU BOP.	-9078', 9046'-9052' and 9004'-9010' for a total of	42 holes.	
6/9/11 – Set an RBP at 9126' and pull Pumped 65 bbls. Released packer and 60 bbls 15% NEFE HCL acid and tub bbls of remaining acid. Flushed with 6/13/11 – Released packer and retriev	l went down to 9001'. Set packer and pumped dow bing and backside equalized. Released packer and	wn tubing. Took 50 bbls to load. Pumped 10 bl PUH to 8836'. Set packer and pumped away 64	
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Conditions	of Approval	(if ar

Well Name:	Ruby ASV	State No. 1	Field:	
Location:	1650' FNL & 7	'00' FEL Sec. 15-1	6S-32E Lea Co, NM	
GL: <u>4291'</u>	_ Zero: _	AGL:	KB:	4324'
Spud Date:		Con	npletion Date:	
Comments:				

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
11 3/4" 42# H40	400'		
8 5/8" 32# HC80 & J55	4580'		
5 1/2" 17# M95, N80, L80, J55	12517'		

DATE:\_\_\_\_\_

## PROPOSED CONFIGURATION 11 3/4" csg @ 400'. Cmtd w/ 400 sx. Cmt circ. 8 5/8" csg @ 4580'. Crntd w/ 1875 sx. Cmt circ. TOC 7740' by CBL Wolfcamp perfs 8944-50' & 8963-70' Wolfcamp perfs 9004-10', 9046-52', 9072-78' Wolfcamp perfs 9543-45, 58-64. Acidize w/ 1000g CIBP @ 9780' ⊬ 35' cement Wolfcamp perfs 9818-20, 26-28, 43-46. Acidize w/ 1000g Wolfcamp perfs 9913-17, 28-30, 46, 51-54, 63-64, 72-73. Acidize w/ 1000g Wolfcamp perfs 10181-95'. Acidize w/ 500g 15% Wolfcamp perfs 10269-74. Acidize w/ 500g 15% Wolfcamp perfs 11272-80. Acidize w/ 1000g 15% CIBP @ 11300'+ 35' cement Perf 11340-65', 11420-34', 70-74' Acidize w/ 1500g 15%, 20000g 15% Atoka lime perfs 11525-40' Acidize w/ 1300g 15% CIBP @ 12170' CIBP @ 12280'+ Morrow perfs 12304-10' Acidize w/ 1000g 7.5% 35' cement 5 1/2" csg @ 12517' Cmtd w/ 1075 sx. TD 12517' PBTD 12480'

SKEICH NOT TO SCALE.