Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II	30-025-36147
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 D' D D1 A - NA 05410	STATE FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Laughlin 8
PROPOSALS) 1. Type of Well: Oil Well	8. Well Number
1. Type of well. Off well	001
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld St., Ste. 600; Midland, TX 79701	Mon. Tubb , Weir Drinkard & SE Mon. Abo
4. Well Location	
SHL Unit Letter A: 660 feet from the North line and 990 feet from the East line	
Section 8 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	T JOB
OTHER: Knock out plug over Abo & DHC w/ Tubb 🔲 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion.	
6.3.11 Tag fill @6510'. Drill sand fil to 7220' tag cmt. Drill out CIBP to 7255', wash to 7448'	
6.7.11 Trip in hole & set packer @ 7199'. Acidize Abo perfs @ 7278-88 & 7324-34 w/2000 gals Acidtol, 15% HCL/9010. 6.10.11 Perf Drinkard @ 6680-6700, 4spf/80 holes. Set packer @ 6607'.	
6.11.11 Acidize Drinkard perfs w/28bbls 2% KCL. Pump 2000 gals 15% HCL DH NEFE.	
6.14.11 TIH w/2 3/8" tubing to 7426'.	
6.15.11 RIH w/2 x 1 ½ x 16 RHBC pump. Turn to production.	
DHC-4373	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .	
SIGNATURE ANDLY ASSETTITLE Regulatory Analyst DATE July 7, 2011	
Type or print name <u>Carolyn Larson</u> email address: <u>clarson@cimarex.com</u> Telephone No. 432-620-1946	
For State Use Only	
APPROVED BY: TITLE Conditions of Approval (if any):	DATE JUL 1 4 201