Office	State of New Mexi	100	Form C-103	
District I	Energy, Minerals and Natura	l Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	DIVISION 30-025-38642	<u>CX</u>	
District III	1220 South St. Franci	is Dr. 5. Indicate Type of STATE 5		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	J SIAIL 2		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Saita 1 6, 14141 675	6. State Off & Gas	s Lease No.	
87505				
	CES AND REPORTS ON WELLS		Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN O FIOSE CATION FOR PERMIT" (FORM C-101) FOR	a a		
PROPOSALS.)	CATION FOR FERMIT (FORM C-101) FOR	Silver Oak		
1. Type of Well: Oil Well	Gas Well Other JUN 1	7 2011 8. Well Number	1	
2. Name of Operator		9. OGRID Numbe	er 237788	
Plantation Operating, LLC		TIM ANDERS		
3. Address of Operator			10. Pool name or Wildcat DHC	
4700 West Sam Houston Parkway, N., Suite 140, Houston, TX 77041		Scharb; Bone Sprin	ng (55610); Scharb; Delaware; Wildcat (97771)	
		worteamp (33040),	Delaware, wridear (97771)	
4. Well Location				
Unit Letter B: 660	feet from the North line	e and1980feet from the	East line	
Section 6	Township 19S Range	35E NMPM Le	a County	
	11. Elevation (Show whether DR, R		77-67-41 ⁰	
	3938' GR			
Pit or Below-grade Tank Application 🗌 o	r Closure			
Pit type Depth to Groundw	ater Distance from nearest fresh wa	ter well Distance from nearest su	rface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material		
		* * * * * * * * * * * * * * * * * * * *	D 4	
12. Check A	Appropriate Box to Indicate Nat	ure of Notice, Report or Other.	Data	
NOTICE OF IN	TENTION TO:	CLIDSEOLIENT DE	OODT OE:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	- 		<i>'</i>	
TEMPORARILY ABANDON		_	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMENT JOB		
_	_	_	DHC ⊠	
OTHER:		OTHER:	DHC 🔯	
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