

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR HOIST A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38642
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> JUN 17 2011		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Plantation Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 4700 West Sam Houston Parkway, N., Suite 140, Houston, TX 77041		7. Lease Name or Unit Agreement Name Silver Oak
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>6</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938' GR		9. OGRID Number <u>237788</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> CLOSED-LOOP SYSTEM		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ DHC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/2011: Well was producing in the Delaware; Wildcat formation from perforations 6730-6736'. Administrative Order DHC-4302 was approved on 7/30/2010 to commingle the Scharb; Bone Spring, Scharb; Wolfcamp and Delaware; Wildcat formations. Plantation Operating drilled out the cement and bridge plug to DHC well in these formations that were previously perforated as noted below:

POOH w/tubing, rods and pump. RIH and tag at 9595'. Worked bit and scraper across perms. Acidized perms 6730-6736' w/ 500 gals HCL acid. Swabbed well. Drill out cmt and CIBP at 9630'. Start to btm at 11,475'. Circulate hole clean. PBTD at 11,475'. RIH with 358 jts 2-7/8" 6.5# L80 EUE tbg set at 11,452'. RIH w/rods and pump and place on production on 3/28/2011. Current producing perforations are 6730-6736', 9672-9689', 10,132-10,175', 10,932-10,938', and 11,320-11,350'. Well is now down-hole commingled in the Scharb; Bone Spring, Scharb; Wolfcamp and Wildcat; Delaware formations.

DHC-4302

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kimberly Faldyn TITLE Engineering Tech DATE 6/16/2011

Type or print name Kimberly Faldyn

E-mail address: kfaldyn@plantationpetro.com Telephone No. 281-296-7222

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 14 2011
Conditions of Approval (if any):