

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39999
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name T D Pope 36
4. Well Location Unit Letter D : 350 feet from the N line and 990 feet from the W line Section 36 Township 14S Range 37E NMPM County Lea		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Denton; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/11 - Spud well. Drill 17 1/2" hole to 335'.

1/27/11 - Ran 13 3/8" 61# csg. Run 340' csg & set @ 335', 1 GS, 1 JT, 1 FC, 8 jts. Cmt - lead - 295 sx Class "C", 4% BL, 2% CACL, .25% R-38, 13.7 wt, 8.67 gal/sx. Tail - 150 sx Class "C", 1% CACL, .25% R-38, 14.8 wt, 6.32 gal/sx. Displacement = 46 bbls, bump plug 500# psi, circ 15 sx cmt to surface.

1/29 - 2/20/11 - Drill 12 1/4" hole to 4790'

2/21 - 2/23/11 - Run 9 5/8" csg, & set @ 4790'. Csg detail: 1- float shoe, 1- 9 5/8" 40# N-80 csg (44.78'), 1- float collar, 32- 9 5/8" 40# N-80 csg (1416.19'), 79- 9 5/8" 36# J-55 csg (3333.08'), total of 4797.40'. Circ. Pump cmt. Lead 1605 sx Class c 50/50 + 10% bentonite + .25# celloflake + .25% R-38, 11.8 wt, 654 bbls slurry. Tail 250 sx Class C + 1% CaCL2 = 25% R-38, 60 bbls slurry 14.8 wt. Displaced w/361.5 bbls FW. Bumped plug w/ 1700#, floats held, circ out 288 bbls cmt 706 sx. WOC. Clean pits. Set BOP.

2/25 - 3/25/11 - Drill 8 3/4" hole from 4790' to 11,323'. Work stuck pipe.

3/26 - 3/29/11 - Work stuck pipe. Run freepoint. Wash & ream. Drill from 11,323' to 11,425'.

\* Continued on attached sheet

Spud Date:

01/26/2011

Rig Release Date:

05/01/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 07/01/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*[Signature]*

DATE

JUL 14 2011

Conditions of Approval (if any):

**TD Pope 36 #10 – C103 Continued**

**3/30 - 4/4/11** - Drill from 11,425' to 11,534'. Pump two 50 bbl Hi Vis pills & circ hole clean. Jar on fish. Slip & cut 240' drlg line. Wash from 10,891' to 11,374'. Tag top of fish. Circ @11,361'. Pump balanced cmt plug w/ 270 sx class H yield 1.0 17.5 ppg MW 3.78 gp sx additives. 75% C-35, 10% C-20 Total slurry (48 bbls). Displace with 147 bbls mud.

**4/5 - 4/11/11** - Wash 10,863' to 10,939' top of cmt plug. Drill hard cmt 10,939' to 10,963'. Time drill from 10,963' to 10,994'. Slide drill 10,994' to 11,009'. Rotary drill from 11,009' to 11,395'.

**4/12 - 4/21/11** - Drill 8 3/4" hole from 11,395' to 12,185'. Run 7" csg as follows: 313 jts 7" L-80 26# LT&C casing, 12,190' set @ 12,185'. Circ capacity of casing. Cmt 7" csg as follows: 1st stg Lead: 510 sx Class H 50/50 10% Bentonite + .35% C-20 + .25% R-38 12.0 WT 2.17 Yield, 197 bbls Slurry. 1st stg Middle: 260 sx Class H 50/50 6% Bentonite + .35% C-20 + .25% R-38 12.5 WT 1.85 Yield 85 bbls Slurry. Tail: 260 sx Class H 50/50 2% Bentonite + .35% C-20 + .25% R-38 12.5 WT 1.77 Yield 82 bbls Slurry, Displaced with 463 bbls fresh water. Bumped plug with 3000# floats held, 100% returns. WOC & jet and clean pits. PU BOP & set slips, cut off casing. ND spool, NU 9 5/8" 5K X 7 1/16" 5K tubing head.

**4/23/11** - Tag cmt @ 12,103', float collar @ 12,108'. Circ. Drill float cmt & shoe to 12,181'.

**4/24 - 4/28/11** - Drill 6 1/8" hole from 12,181' to 12,750' TD. Circ. Pump 30 bbl Hi Vis pill. TOH for logs. Wireline depth = 12,767'.

**4/29 - 4/30/11** - Run 16 jts 4 1/2" 13.5 L-80 LTC csg. TIH w/ liner hanger on 3 1/2" drill pipe. PU 1-5', 1-10' PUP joint & 1 joint w/ cmt head. Set hanger at 12,759', 1' off btm. Set 60K on hanger. TOL @ 12,040'. Cmt liner & displace w/ 83 bbls mud, bump plug 6 bbls early. Liner details: Float equip & csg hanger @ 12,760'. Hanger set @ 12,759'. TOL @ 12,040'. Cmt details: Pump 92 sx Class H + 5% FL-10 + .3% C-15 + 3% C-35 + .25% R-38 .25C-20 + .35 SALT (BWOW) YIELD 1.14 MW 4.77 GAL/SX @ 16.0 PPG bump plug 6 bbls. Had good circ.

**5/1/11** - RD. Rig released. Will complete at later date.