

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-101
June 16, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office



☒ AMENDED REPORT

JUL 12 2011

APPLICATION FOR RECEIVED TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Primero Operating, Inc., P.O. Box 1433, Roswell, NM 88202-1433		² OGRID Number 018100
		³ API Number 30 - 025-40178
⁴ Property Code 38678	⁵ Property Name Collins Heirs	⁶ Well No. 1
⁹ Proposed Pool 1 ¹ Nadine, Abo, West		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	South line	Feet from the	West line	County
K	4	20S	38E		1650		1700		Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4258
¹⁶ Multiple N	¹⁷ Proposed Depth 7800 7550	¹⁸ Formation Abo	¹⁹ Contractor United Drilling	²⁰ Spud Date .8/1/2011

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8"	24	1550	815	Surface
7 7/8	5 1/2	17	7800 7550	1850	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to drill a 12 25" hole to 1550' and run 8 5/8" casing. The 8 5/8" casing will be cemented with enough cement to circulate to surface. After WOC we plan to drill a 7 7/8" hole to ~~7550~~ and log the hole. If the hole is deemed un-economic it will be plugged pursuant to NMOC rules. If the hole is tested we plan to run 5 1/2" casing and cement it to surface. The zones will be tested via perforations. Drilling will be done with a Closed Loop System. See BOP Diagram.

*** New TD at 7800'**

*** This Amended C-101 is to correct the anticipated depth from 7550 approved on June 29th to 7800'.**

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Phelps White

Title: President

E-mail Address: pwiv@zianet.com

Date: ~~6/24/11~~ 7-8-11

Phone: 575 626 7660

OIL CONSERVATION DIVISION

Approved by:

Title: **PETROLEUM ENGINEER**

Approval Date: **JUL 14 2011**

Expiration Date:

Conditions of Approval Attached ☐