District I 1625 N French Drive, Hobbs, NM 88240 District II HOBBS OCD	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-107A Revised June 10, 2003		
1301 W Grand Avenue, Artesia, NM 88210	Oil Conservation Division 1220 South St. Francis Dr.		APPLICATION TYPE		
District III Well JUL 18 2011		x_Single			
District IV RECEIVED	Santa Fe, New Mexico 87505		Establish Pre-Approved Pools EXISTING WELLBORE		
1220 S St. Francis Dr., Santa Fe, NM 87505 REVISED PERCENTAGES (see below)	APPLICATION FOR DO	_xYesNo			
DEVON ENERGY PRODUCTION CO., LP 20 NORTH BROADWAY OKC, OK 73102-8260 Operator Address					
Mesa Verde 6 Federal 11		ec 6 T24S 32E	LEA		
Lease	Well No. Unit Letter-	Section-Township-Range	County		
OGRID No6137Property Code30872 API No30-025-39585 Lease Type: XFederal State Fee					
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Mesa Verde Delaware		Mesa Verde Bone Spring		
Pool Code	96191	· · · · · · · · · · · · · · · · · · ·	96229		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8192'-8424'		8970'-9712'		
Method of Production (Flowing or Artificial Lift)	Rod Pump		Rod Pum		
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A		
Oil Gravity or Gas BTU (Degree API or Gas BTU)					
Producing, Shut-In or New Zone	New Zone		Producing New Zone		
Date and Oil/Gas/Water Rates of					
Last Production. (Note For new zones with no production history, applicant shall be required to attach production	Date: Estimated rates	Date:	Date: Estimated rates		
estimates and supporting data)	Rates: 30 BO 50 MCF 81 BW	Rates:	Rates 14 BO 25 MCF 31 BW:		
Fixed Allocation Percentage (Note If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas		
than current or past production, supporting data or explanation will be required)	65 % 30 %	% %	35 % 70 %		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_X Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X_	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X	No
NMOCD Reference Case No. applicable to this well:		

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Attachments:

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C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 TYPE OR PRINT NAME_Judy A, Barnett_TELEPHONE NO.
 (405)-228-8699_____

 E-MAIL ADDRESS
 Judith.Barnett@dvn.com

Mesa Verda 6 Federal 11 30-025-39585 Devon Energy July 15, 2011 Conditions of Approval

1. Send in a Notice of Intent on form 3160-5 with plans for completing the Mesa Verda Deleware and the exact date that commingling of the two zones is to start

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