Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District i Energy, Minerals and Natural Resources	October 13, 2009
1625 N French Dr., Hobbs, NM 882 PAGES OCD	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-041-20944
District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874161 1 2011 Santa Fa NIM 87505	STATE S FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State of New Mexico 35
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
	9. OGRID Number 208706
2. Name of Operator	9. OGRID Nulliber 208700
Huntington Energy, L.L.C. 3. Address of Operator	10. Pool name or Wildcat
908 N.W. 71 st St., Oklahoma City, OK 73116	Wildcat 6-01 4063435C; 4AN ANDRES
	Wilder 6-01 406 37370, 74% APORES
4. Well Location	
Unit Letter C: 660 feet from the N line and 1350 feet	from theWline
Section 35 Township 06S Range 34E NMPM	Roosevelt County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4304' GR	240
· ·	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
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NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	. 005
DOWNHOLE COMMINGLE	
OTHER: OTHER: Complet	tion . 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
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Huntington Energy, L.L.C. 908 NW 71st Street Oklahoma City, Oklahoma 73116 (405) 840-9876

State of New Mexico 35 #1 Roosevelt Co., NM Sec 35-T6S-R34E API # 30-041-20944

COMPLETION ATTACHMENT:

3/17/11: DRESS LOCATION. WILL RIG UP WOR THIS AM AND COMMENCE COMPLETION IN SAN ANDRES.

3/18/11: SET 4 ANCHORS. MIRU BASIC WELL SERVICE. UNLOAD 135 JTS 2½", 6.5, J-55 TBG. RU WL TRUCK, RUN CBL/GR/CCL FROM 4371-1900". TOC @ 900". PERFORATE SAN ANDRES 2 SPF USING 3½" HSC GUN FROM 4300-4336', 36', 72 HOLES. NO SHOWS. PU 4 JTS 2½", PACKER, SSN & 43 JTS OF 2½".

3/19/11: TIH W/ 2%" TBG, SET PACKER AT 4204' W/ EOT @ 4334'. OPEN BYPASS ON PACKER. MIRU PUMP TRUCK. SPOT 500 GALLONS OF 15% NEFE ACID, SHUT BY PASS. RD PUMP TRUCK. RU SWAB, SWAB 6 HOURS. RD SWAB. REL PACKER, TOOH.

3/20/11: MIRU WL TRUCK. RIH AND PERFORATE SAN ANDRES FROM 4214-4256' USING 3'%" HSC CASING GUN FIRING PREMIUM CHARGES. 2 SPF TOTAL OF 42' AND 84 HOLES. PU AND TIH W/ 5'/2 PACKER AND 2'%" TBG. SET PACKER AT 4172'. RU SWAB. MIRU PUMP TRUCK. BREAKDOWN ALL PERFORATIONS 4214-4336' OA W/ 5000 GALLONS 15% TREATED HCL ACID. SDFN.

3/22/11: RU SWAB, RIH.

3/23/11: RIH W/ SWAB. 24 HR SWAB: EST RATE: 12 BBLS OIL, TR GAS, 12 BBLS WTR.

3/24/11: BLOW WELL DOWN. TOOH LD PACKER. TIH W/ SSN AND 134 JTS OF 21/8", 6.5, J-55. ND BOP. LAND TBG W/ SSN @ 4368'. NU WELLHEAD. RD AND REL WOR.

3/25/11: SD. WO PUMPING UNIT AND PREPARE TANK BATTERY.