UNITED STATES

HOBBS OCD

OCD- Kobbs FORM APPROVED

DI B	EPARTMENT OF THE I UREAU OF LAND MANA	CEMENT	Expires	: July 31, 2010	
A11115	5. Lease Serial No. NMLC0316214	4			
SUNDRY Do not use the abandoned we	6 If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No			
I. Type of Well			8. Well Name and No		
Oil Well Gas Well Other 2. Name of Operator Contact: JANET M BIENSKI			A. BRITT 10		
ENERVEST OPERATING, LLC E-Mail jbienski@enervest.net			9. API Well No. 30-025-05997		
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002		3b. Phone No (include area cod Ph: 713-495-1571 Fx: 713-982-1501	e). 10 Field and Pool, o MONUMENT E	r Exploratory BLINEBRY —	
4 Location of Well (Footage, Sec.,	•	n) .	11. County or Parish, and State		
Sec 7 T20S R37E NWNE 330FNL 650FEL			LE/\ COUNTY	, NM	
			(1		
12. CHECK A'PP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	·	ТҮРЕ С	TYPE OF ACTION		
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Of	
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	Reclamation	■ Well Integrity	
_	☐ Casing Repair	■ New Construction	☐ Recomplete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	Plug Back	■ Water Disposal		
following completion of the involved	ork will be performed or provided or provided operations. If the operation re bandonment Notices shall be fill final inspection.)	e the Bond No. on file with BLM/Bl sults in a multiple completion or re- led only after all requirements, inclu	sured and true vertical depths of all pert A. Required subsequent reports shall be completion in a new interval, a Form 3 iding reclamation, have been completed	pe filed within 30 days 160-4 shall be filed once 1, and the operator has	
C 11/- [[<i>^</i>		JUL 9 BUREAU OF LAND CARLSBAD FIE	2011 MANAGEMENT	
14. I hereby certify that the foregoing is	strue and correct				
	Electronic Submission #	93297 verified by the BLM We ST OPERATING, LLC, sent to			
Name (Printed/Typed) JANET N	BIENSKI	Title REGU	Title REGULATORY ASSISTANT		
Signature (Electronic	Submission)	Date 09/23/2	2010		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to cond	ed. 'Approval of this notice does unable title to the rights in the let one and is the record	s not warrant or e subject lease Office			

Title 18 U S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE REPORT OF THE PARTY OF THE

Enervest Operating, LLC 1001 Fannin St., Suite 800 Houston, TX 77002

RE: Abandonment Reclamations and Remediation of Spills on Various Wells and Facilities

Findings:

Britt 13 (3002506000), the access road has had some traffic. This may have been the rancher or the pipeline company getting to and from a pipeline riser. We may not be able to do anything but allow the access to return to a two track road. The location has some excess caliche, though not hard packed. We can continue to monitor and see how it revegetates. The location is currently void of any vegetation, may not have been seeded yet. There is trash that needs to be removed from the outer edges of the location. There is some minor amounts of concrete on the western edge of the pad, couple of pipe joints in the NW corner, and two pipeline signs and posts on the east side of the location. Remove all debris, cement and pipe. The dry hole marker does not have the federal lease number. Need to add.

Britt 10 (3002505997), has some grasses growing on both the location and access. There has been some travel on the access, mostly recent. There is excess caliche on the road and pad. Maybe some oil contaminants around the DHM. Need to remove debris, to include a length of scrap pipe on the west side of the access, and a length of drilling cable on the east side of the access. Need to remove the two well signs and wood debris on the pad. There are some minor amounts of concrete from the reserve pit on the south side of the location, when addressing the excess caliche, spread some of the good clean oils over this area. The location needs to be contoured.

Britt 4 (3002505992), has a spill area, just northwest of the pad. It appears to have been an old battery site. The oil contaminants will need to be remediated. There are no indicators of salt contaminants. We can probably address by blending and tilling under, then bringing the good topsoil to surface and seed. If any backfill is needed, you can us any of the good caliche from the reclamations.

Britt 11 (3002505998) was abandoned 1/18/11 and has a reclamation due date of 7/17/11. Reclamation will be as per Notice of Intent to Abandon, Conditions of Approval. In this case remove any/all contaminants, trash and debris, poly flow lines, etc. Strip and remove all caliche, restoring the native soils to the surface. This should be contoured to blend with the surrounding landscape, ripped and seeded with the appropriate seed mix (private land, utilize the ranchers preferred seed mix). When reclaiming the location, remove the barricade to the #3 well and leave a two track access to the pipeline riser on the #3.

Britt 3 (3002505991), has some excess caliche, but also has some vegetation coming in and can be watched for a couple of years to see how the site progresses toward final abandonment. Do need to remove the well sign, debris, to include the yellow anchor marker, thread protectors, concrete, scrap pipe, poly line, wood debris, and some minor oil impact at the front end of the old caliche pit. There is a length of smaller pipe adjacent to the meter run that needs to be removed.

Britt A 6-1 (3002505937), is currently in the process of being reclaimed. The inspection found the location looking good. Issues identified significant amounts of oil contaminants off the location. These areas are to be remediated to a point the contaminants do not pose a threat to groundwater or in the restoration of the surface. We can probably get by with blending and tilling, and ultimately flipping.

There is a concrete slab and a second concrete feature that needs to be removed and/or disposed of on the north side of the location. There is a length of half buried barrels (looks like barrels, just longer) on the east side of the pad and some minor trash and debris off the location that needs to be removed.

Britt A 6-5 (3002505941), is a producing well. The location has a large concrete slab that should be removed as it is not functional for a pumping unit. There is also an area to south of the location that has been impacted by oil that needs to be remediated and/or removed.

Britt A-6 Tank Battery, has significant oil impacted areas to the east and to the west of the facility. These areas appear to be old disposal pits. It looks like the old pit areas were covered with clean material that revegetated, but due to wind erosion, has exposed hydrocarbons in low laying areas. Due to the size of the impacted area we will need plans for delineation and remediation of the two areas.

Britt A 6-2 (3002505937), is a producing well. There has been a spill off the location to the west. This area needs to be remediated and/or removed. The other issue would be the need for counterweight guards on the pumping unit.

If you have questions, please contact Jim Amos at 505-234-5909.

J. Amos 7/8/11