

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-40665

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUL 15 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED

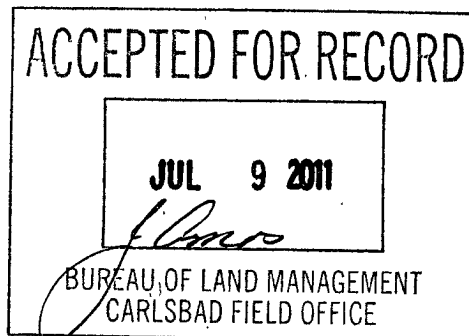
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031621A
2. Name of Operator ENERVEST OPERATING, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501		8. Well Name and No. H. M. BRITT 13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T20S R37E NWSE 2310FSL 650FEL		9. API Well No. 30-025-06000
		10. Field and Pool, or Exploratory EUNIC MONUMENT GRAYBG SA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface has been reclaimed and is ready for inspection.



See Attached Findings

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #93324 verified by the BLM Well Information System For ENERVEST OPERATING, LLC, sent to the Hobbs	
Name (Printed/Typed) JANET M BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JUL 18 2011

Enervest Operating, LLC
1001 Fannin St., Suite 800
Houston, TX 77002

RE: Abandonment Reclamations and Remediation of Spills on Various Wells and Facilities

Findings:

Britt 13 (3002506000), the access road has had some traffic. This may have been the rancher or the pipeline company getting to and from a pipeline riser. We may not be able to do anything but allow the access to return to a two track road. The location has some excess caliche, though not hard packed. We can continue to monitor and see how it revegetates. The location is currently void of any vegetation, may not have been seeded yet. There is trash that needs to be removed from the outer edges of the location. There is some minor amounts of concrete on the western edge of the pad, couple of pipe joints in the NW corner, and two pipeline signs and posts on the east side of the location. Remove all debris, cement and pipe. The dry hole marker does not have the federal lease number. Need to add.

Britt 10 (3002505997), has some grasses growing on both the location and access. There has been some travel on the access, mostly recent. There is excess caliche on the road and pad. Maybe some oil contaminants around the DHM. Need to remove debris, to include a length of scrap pipe on the west side of the access, and a length of drilling cable on the east side of the access. Need to remove the two well signs and wood debris on the pad. There are some minor amounts of concrete from the reserve pit on the south side of the location, when addressing the excess caliche, spread some of the good clean oils over this area.

Britt 4 (3002505992), has a spill area, just northwest of the pad. It appears to have been an old battery site. The oil contaminants will need to be remediated. There are no indicators of salt contaminants. We can probably address by blending and tilling under, then bringing the good topsoil to surface and seed. If any backfill is needed, you can use any of the good caliche from the reclamations.

Britt 11 (3002505998) was abandoned 1/18/11 and has a reclamation due date of 7/17/11. Reclamation will be as per Notice of Intent to Abandon, Conditions of Approval. In this case remove any/all contaminants, trash and debris, poly flow lines, etc. Strip and remove all caliche, restoring the native soils to the surface. This should be contoured to blend with the surrounding landscape, ripped and seeded with the appropriate seed mix (private land, utilize the ranchers preferred seed mix). When reclaiming the location, remove the barricade to the #3 well and leave a two track access to the pipeline riser on the #3.

Britt 3 (3002505991), has some excess caliche, but also has some vegetation coming in and can be watched for a couple of years to see how the site progresses toward final abandonment. Do need to remove the well sign, debris, to include the yellow anchor marker, thread protectors, concrete, scrap pipe, poly line, wood debris, and some minor oil impact at the front end of the old caliche pit. There is a length of smaller pipe adjacent to the meter run that needs to be removed.

Britt A 6-1 (3002505937), is currently in the process of being reclaimed. The inspection found the location looking good. Issues identified significant amounts of oil contaminants off the location. These areas are to be remediated to a point the contaminants do not pose a threat to groundwater or in the

restoration of the surface. We can probably get by with blending and tilling, and ultimately flipping. There is a concrete slab and a second concrete feature that needs to be removed and/or disposed of on the north side of the location. There is a length of half buried barrels (looks like barrels, just longer) on the east side of the pad and some minor trash and debris off the location that needs to be removed.

Britt A 6-5 (3002505941), is a producing well. The location has a large concrete slab that should be removed as it is not functional for a pumping unit. There is also an area to south of the location that has been impacted by oil that needs to be remediated and/or removed.

Britt A-6 Tank Battery, has significant oil impacted areas to the east and to the west of the facility. These areas appear to be old disposal pits. It looks like the old pit areas were covered with clean material that revegetated, but due to wind erosion, has exposed hydrocarbons in low laying areas. Due to the size of the impacted area we will need plans for delineation and remediation of the two areas.

Britt A 6-2 (3002505937), is a producing well. There has been a spill off the location to the west. This area needs to be remediated and/or removed. The other issue would be the need for counterweight guards on the pumping unit.

If you have questions, please contact Jim Amos at 505-234-5909.

J. Amos

7/8/11