

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-103
October 13, 2009

WELL API NO.	30-025-26526
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 2181
7. Lease Name or Unit Agreement Name	EVGBSA Unit Tract 2648
8. Well Number	001
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3919' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	ConocoPhillips Company
3. Address of Operator	3300 N "A" St, Bldg 6 Midland, TX 79705
4. Well Location	Unit Letter N : 1380 feet from the West line and 1310 feet from the South line Section 26 Township 17S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3919' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of Intent to Plug and Abandon EVGBSA Unit 2648-001

Received verbal Ok to plug from NMOCD Maxey Brown 07/15/2011

See attached proposed plugging procedures and wellbore schematic

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. D. Maiorino TITLE Regulatory Specialist DATE 07/15/2011

Type or print name Brian D Maiorino E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE JUL 18 2011

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

JUL 18 2011



Prepull Job Proposal

EAST VACUUM GB-SA UNIT 2648-001

API / UWI 300252652600	North/South Distance (ft) 1,310.00	North/South Reference S	East/West Distance (ft) 1,380.00	East/West Reference W
Ground Elevation (ft) 3,919.60	KB-Ground Distance (ft) 10.50	County LEA	Lease East Vacuum GB-SA Unit	

Production Tests							
Date	Tested by	Pressure Tubing (psi)	Pressure Casing (psi)	Rate Oil (bbl/day)	Rate Water (bbl/day)	Gas Rate (mcf/day)	H2S (ppm)
12/13/2010				17.00	828.00	82.00	

General Notes		Comment
Date		
6/6/2006		lease review comments: upsize ESP on next pull.
3/14/2009		03/14/2011 last tested

Tasks				
Priority	Name Assigned To	Date Assigned	Type	Action Details

ABANDONMENT P&A, <Actual Start Date?>			
Primary Job Type	Secondary Job Type	AFE / RFE	Total AFE
ABANDONMENT P&A		A600160/811000	

Objective
Wellbore - EVGSAU 2648-001 is to be Plugged and Abandoned due to severe casing integrity problems between 2635 - 2640. There's no uphole potential in shallower zones in this wellbore. Rig is currently on the well. Will be plugged with same rig immediately.

Well Service -

1. Review JSA, Test BOP. Order 400 sacks of class C neat cement (Procedure calls for 262 sacks)
2. GIH w/2 1/8" tubing to 4103' +/-, RU Cementers. Spot 137 sacks (~1000' equiv) of cement from 4103' to 3103'. Flush w/SBM if needed. COOH Wait 4 hours. Tag cement top. Report results to Engineering/NMOCD
3. PU EOT to 2700'. Spot 35 sacks (~250' equiv) of cement from 2700' to 2450'. Flush w/SBM if needed. COOH Wait 4 hours. Tag cement top. Report results to Engineering/NMOCD
4. PU EOT to 1600'. Spot 35 sacks (~250' equiv) of cement from 1600' to 1350'. Flush w/SBM if needed. COOH Wait 4 hours. Tag cement top. Report results to Engineering/NMOCD
5. PU EOT to 400'. Spot 55 sacks (~400' equiv) of cement from 400' to surface. COOH. Tag cement top. Report results to Engineering/NMOCD. Top off well.

RDMO.

NOTE - Capacity of 5 1/2 14# K-55 (ID 5.012) - 0.137 sxs/ft or 0.0244 bbls/ft

Summary

ConocoPhillips

Schematic - Current

EAST VACUUM GB-SA UNIT 2648-001

District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300252652600	County LEA	State/Province NEW MEXICO
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Original Spud Date 11/25/1979	Surface Legal Location UL-N, SEC 26, T-17-S, R-35-E	East/West Distance (ft) 1,380.00	East/West Reference W	North/South Distance (ft) 1,310.00	North/South Reference S
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Well Config: VERTICAL - MAIN HOLE, 7/18/2011

