

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

JUL 14 2011
RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00109
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other - SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PALADIN ENERGY CORP.		6. State Oil & Gas Lease No.
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name NM State BB NCT
4. Well Location Unit Letter <u>K</u> 1989 feet from the <u>South</u> line and 1985 feet from the <u>West</u> line Section <u>11</u> Township <u>12S</u> Range <u>32E</u> NMPM Lea County		8. Well Number <u>1 SWD</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4373' DR		9. OGRID Number 164070
		10. Pool name or Wildcat Caprock: Devonian, East (8930)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU, GIH with 2-7/8" tubing and packer, set packer at 3,850' (+,-). R/U pumping unit and establish injection rate. Pump 880 sacks of class H cement, set 1st plug in 5-1/2" casing from 3,900' to TD at 11,325'. Release packer, POOH. WOC. Tag cement.
- 2.) Cut 5-1/2" casing at 3,900' or deepest free point and pull. GIH w/ 2-7/8" tubing and set 2nd plug with 200' cement stub plug in and out of 5-1/2" casing, from 4,000' to 3,800' with 25 sacks class H cement. WOC. Tag plug at 3,800'. Set 3rd plug with 200' cement stub plug in and out of 8-5/8" casing from 3500-3700' with 25 sacks class H cement. WOC. Tag plug at 3,500'.
- 3.) Perforate 8-5/8" casing at 1,850' for squeeze. GBIH with tubing and packer, squeeze perf's and set 4th plug, 100' cement plug from 1,850' to 1,750' in 5-1/2" casing. POOH with tubing and packer, WOC.
- 4.) Perforate 8-5/8" casing at 400', set 5th pump plug with 50 sacks. Circulate cement to surface and fill casing to surface with class H cement. WOC. Tag plug.
- 5.) Cut all casing 3' below mud line. Backfill, set P&A marker, clear location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 7/13/2011
Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-18-2011

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

JUL 18 2011

State BB NCT-1 Well #1

Lease: State BB NCT-1 Well: #1 SWD API # 30-025-00109
 Field East Caprock County Lea State New Mexico
 Section 11 Township 12-S Range 32-E
 Elev GL _____ Elev DF 4373' Elev KB _____
 Spudded 10/19/1952 Completed 2/18/1953

Surface Casing 13 3/8" OD 48#/Ft Grade SMLS
 Set @ 333' Hole Size 17 1/2"
 TOC Sur Sacks 350

Intermediate Casing 8 5/8" OD 32#/Ft Grade SMLS
 Set @ 3608' Hole Size 11"
 TOC _____ Sacks 2 400

Production Casing 5-1/2" 20 #/Ft Grade SMLS
 Set @ 11,226' Hole Size 7-3/4"
 TOC 7600' Sacks 400

Liner Record OD #/Ft Grade _____
 Top @ _____ Bottom @ _____
 Screen _____ Hole Size _____
 TOC _____ Sacks _____

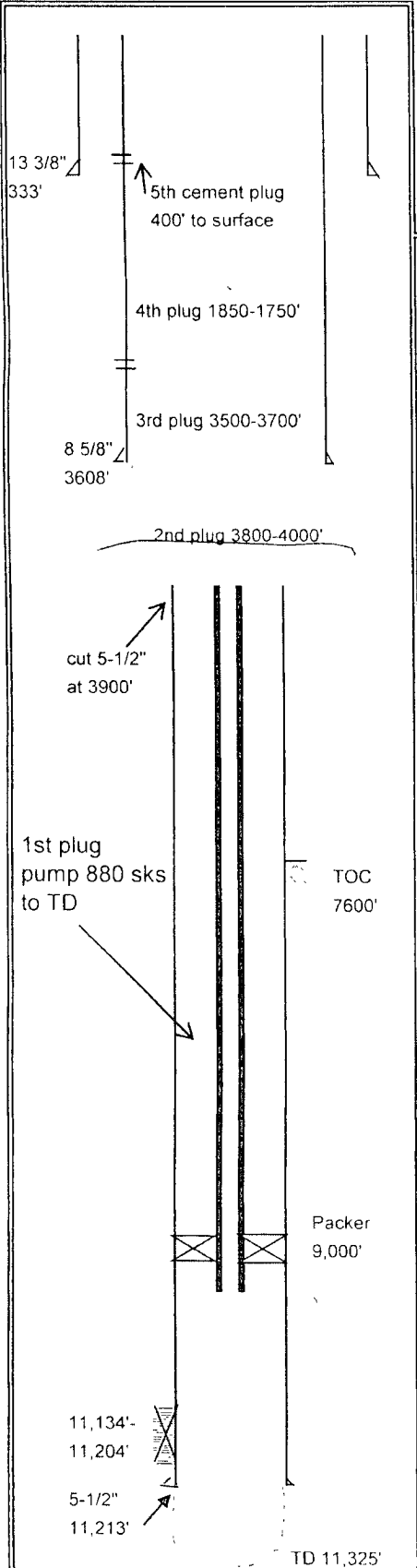
Tubing Detail 3-1/2" OD 9 7#/Ft Grade/Trd _____
 Pkr Set @ 9,000' EOT _____
 Nipples _____
 Anchors _____ Rods _____

Perforation Record Devonian Perfs 11,134-204' 2SPF
(old perfs 11,162-192')
Open hole 11,213' to 11,325'

Treatment record

Plug 1 -	3900' to TD @ 11,325' - 880 sacks
Plug 2 -	4,000-3800' - 25 sacks
Plug 3 -	3500-3700' - 25 sacks
Plug 4 -	1850-1750' - 25 sacks
Plug 5 -	400'- surface - 50 sacks

Comments



PROPOSED P&A

John H. Hines