> Form 3160-5 (February 2005)

1 Type of Well

3a Address 20 North Broadway

OKC, OK 73102

Oil Well

2 Name of Operator Devon Energy Production Co., LP

Gas Well

DOD HORRSHOBBS OCD **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No 1004-0137

8. Well Name and No

9. API Well No.

Expires March 31, 2007 Lease Serial No

7. If Unit of CA/Agreement, Name and/or No.

10 Field and Pool or Exploratory Area

Do not use this form for proposals to drill or to re-enter an handoned well. Her Free 2000 abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1	LC 054687	
· V	If Indian, Allottee or Tribe Name	

Lynx Federal 1, 2, 3, 4, 5, 6, 7, 8 (see page 2)

(see page 2)

(see page 2)

R., M., or Survey Description)	1 '	11. Country or Parish, State Lea County, NM			
K THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION TYPE OF ACTION					
Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Change of Operator: Lynx to Devon		
Convert to Injection	Plug Back nent details, including estimate	Water Disposal ed starting date of any proposed work	(Page 1) c and approximate duration thereof If		
	Acidize Acidize Alter Casing Casing Repair Change Plans Convert to Injection	TY Acidize Acidize Casing Repair Change Plans Convert to Injection Deepen Plug and Abandon Plug Back Deepen Deepen Plug Back Deepen Deepen Plug Back Deepen Deepen Plug Back Deepen Deepen Deepen Deepen Plug Back Deepen D	Le K THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHI TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon		

3b Phone No (include area code)

(405)-552-7802

determined that the site is ready for final inspection.) As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced wells:

(see page 2 for Lynx Federal 1, 2, 3, 4, 5, 6, 7, 8 detail)

Devon Energy Production Co., LP as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease portion of lease described.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Devon Energy Production Co., LP meets federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: Individually Bonded

BLM Bond File: CO-1104

Effective Date: 06/01/2011

These wells were previously operated by Lynx Petroleum Consultants. See attached documentation and approval from the NMOCD.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)/	
Stephanie A. Ysasaga/ // /	Title Sr. Staff Engineering Technician
Signature	Date 06/01/2011 APPROVED
// THIS SPACE FOR FEDE	ERAL OR STATE OFFICE USE
Approved by V	
((Title JUL D3e 2011
Conditions of approval, if any, are attached Approval of this notice does not warrant or contract that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe fictitious or fraudulent statements or representations as to any matter within its jurisdiction	person knowingly and willfully to make to any department or agency of the United States any falson. CARLSBAD FIELD OFFICE

Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES OCT-HORBS DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5 Lease Serial No

LC 054687 6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Us	e Form 3160-3 (A	PD) for suc	n proposais	·					
SUBMIT IN	N TRIPLICATE - Other	instructions on	page 2.			7. If Unit of CA/Agreen	ment	, Name and/or No	
1 Type of Well Gas Well Other					•	8 Well Name and No. Lynx Federal 1, 2, 3, 4, 5, 6, 7, 8			
2 Name of Operator Devon Energy Production Co., LP				9 API Well No see below					
			(include area code 2	2)		10 Field and Pool or Exploratory Area see below			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) see detailbelow						11 Country or Parish, State Lea County, NM			
12. CHECK	THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF N	OTIC	E, REPORT OR OTHE	R D	ATA	
TYPE OF SUBMISSION			TYP	E OF	ACTI	ON			
✓ Notice of Intent	Acidize Alter Casing	_	re Treat			nction (Start/Resume)		Water Shut-Off Well Integrity	£0
Subsequent Report	Casing Repair	_	Construction	\exists		mplete orarily Abandon	L¥.	Other Change of Lynx to D	
Final Abandonment Notice	Change Plans Convert to Injection	Plug E	nd Abandon Back		•	r Disposal		(Page	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced well: Lynx Federal 1 30-025-27861 Sec 15-T17S-R32E 710' FSL & 2310' FEL Maljamar; Grayburg-San Andres (43329) Lynx Federal 3 30-025-27929 Sec 15-T17S-R32E 1980' FNL & 660' FWL Maljamar; Grayburg-San Andres (43329) Lynx Federal 3 30-025-28679 Sec 15-T17S-R32E 2310' FNL & 1780' FWL Maljamar; Grayburg-San Andres (43329) Lynx Federal 5 30-025-28679 Sec 15-T17S-R32E 2310' FNL & 330' FWL Maljamar; Grayburg-San Andres (43329) Lynx Federal 7 30-025-0259 Sec 15-T17S-R32E 1980' FSL & 860' FWL Maljamar; Grayburg-San Andres (43329) Lynx Federal 7 30-025-00561 Sec 15-T17S-R32E 1980' FSL & 860' FWL Maljamar; Grayburg-San Andres (43329) Lynx Federal 8 30-025-00561 Sec 15-T17S-R32E 1980' FSL & 860' FWL Maljamar; Grayburg-San Andres (43329) Lynx Federal 8 30-025-00561 Sec 15-T17S-R32E 1980' FSL & 860' FWL Maljamar; Grayburg-San Andres (43329) Lynx Federal 8 30-025-00561 Sec 15-T17S-R32E 1980' FSL & 860' FWL Maljamar; Grayburg-San Andres (43329) Lynx Federal 8 30-025-00561 Sec 15-T17S-R32E 1980' FSL & 860' FWL Maljamar; Grayburg-San Andres (43329)									
14 I hereby certify that the foregoing is true Name (Printed/Typed) Stephanie A. Ysasaga	and correct		Title Sr. Staff E	Engin	eerin	g Technician	-		
Signature			Date 06/01/2011						
	THIS SPACE	FOR FEDE	RAL OR STA	λΤΕ	OFF	ICE USE			
Approved by Conditions of approval, if any, are attached. A that the applicant holds lead or applicant helds lead or applicant holds lead or applicant helds lead or applicant holds lead or applicant helds lead or applican						[Date		
that the applicant holds legal or equitable title entitle the applicant to conduct operations free Title 18 U.S.C. Section 1001 and Title 43 U.S.C.	to 1-17-6	211_		d will	fully to	o make to any department	 t or a	gency of the United S	tates any false
fictitious or fraudulent statements or represen				,,,,,,,		to any department			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Devon Energy Production Co., LP

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.