

HOBBS OCD

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

5. Lease Serial No.  
LC-052956

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☐ Oil Well☐ Gas Well☒ Other WIW

## 2. Name of Operator

Ranger 40 Petroleum LLC

## 3a. Address

1004 Collier Center Way Ste 206 Naples FL 34110

## 3b. Phone No. (include area code)

239 254 0004

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D 330 FNL &amp; 990 FWL Sec 4 T25S R37E

7. If Unit of CA/Agreement, Name and/or No.  
Langlie Jal Unit8. Well Name and No.  
Langlie Jal Unit 399. API Well No.  
30-025-1144210. Field and Pool or Exploratory Area  
Langlie Mattix11. Country or Parish, State  
Lea Nm

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other effect repairs
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	perform MIT, return to
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	active injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-16-11 – 2-23-11 MIRU PU. Inj tbg parted. Fish tbg & pkr. Ran bit to TD, POOH LD workstring & tools. Ran redressed pkr, circ pkr fluid. Set pkr at 3305. Load annulus.

2-24-11 – Contact Hobbs OCD, Carlsbad BLM. Conduct MIT. Witnessed by Paul Swartz, BLM. Successful test. Return to active injection.

ACCEPTED FOR RECORD

JUL 14 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Stan Venable

Title operations engineer

Signature

Date 03/07/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

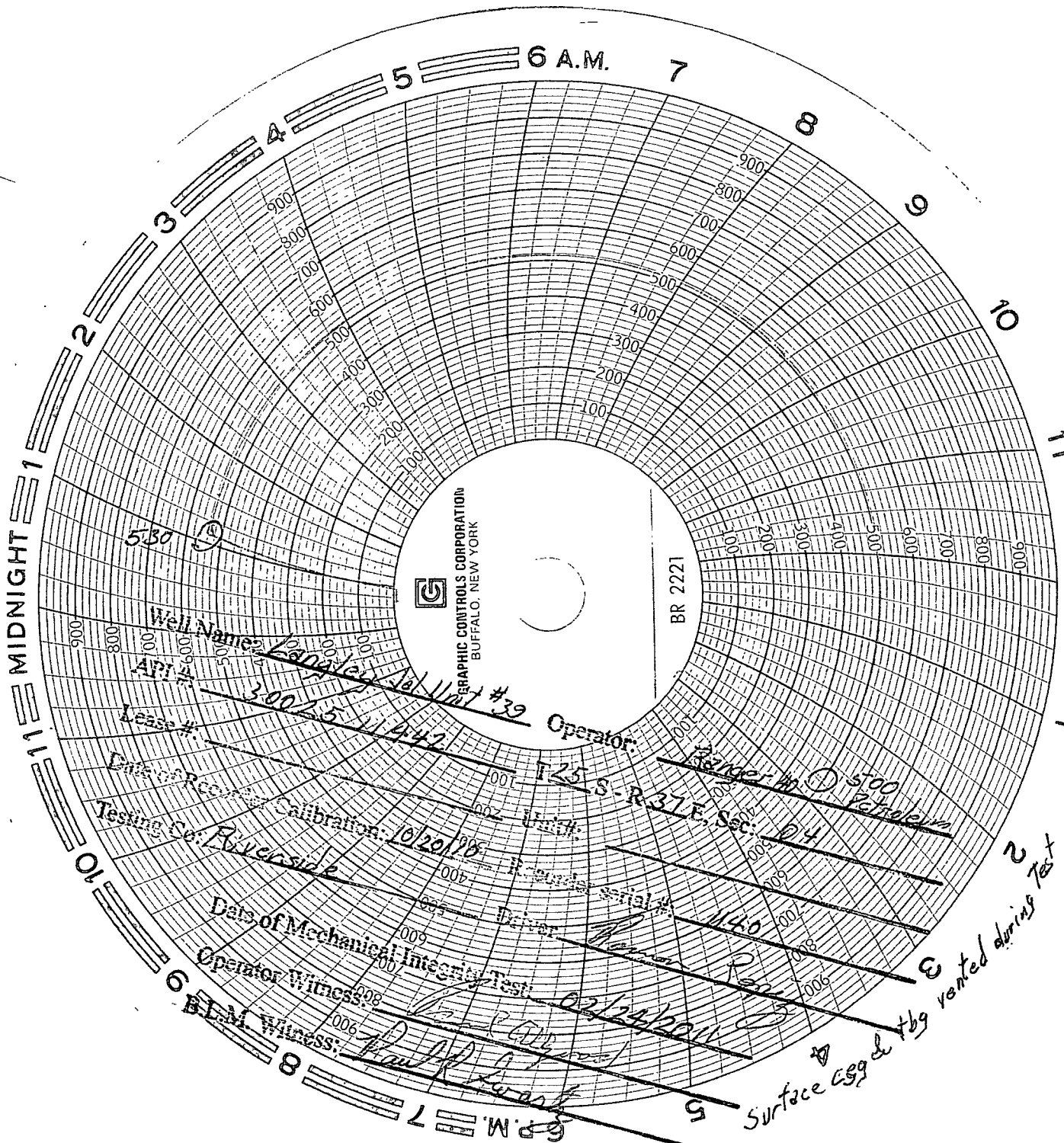
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 19 2011



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221

530

Well Name: Ranger No. 1  
API # 3-00-25-11-4-42  
Lease # Unit #39

Operator: T25 S-R 37 E  
Sec: 04  
Ranger No. 1 stop  
Petroleum

Date of Recalibration: 10/20/70  
Testing Co: Riverside

Date of Mechanical Integrity Test: 02/24/2011  
Operator Witness: [Signature]

BLM Witness: [Signature]

Surface csg & tbg vented during test

NOON  
Had to reset Pkr.