

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOT FOR HOBBS OCD

JUL 18 2011

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

5. Lease Serial No.  
LC 054687  
If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., LP

3a Address  
20 North Broadway  
OKC, OK 73102

3b Phone No (include area code)  
(405)-552-7802

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)  
(see page 2)

7 If Unit of CA/Agreement, Name and/or No.

8. Well Name and No  
Lynx Federal 1, 2, 3, 4, 5, 6, 7, 8 (see page 2)

9. API Well No  
(see page 2)

10 Field and Pool or Exploratory Area  
(see page 2)

11. Country or Parish, State  
Lea County, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator:</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Lynx to Devon</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>(Page 1)</u>

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced wells:

(see page 2 for Lynx Federal 1, 2, 3, 4, 5, 6, 7, 8 detail)

Devon Energy Production Co., LP as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease portion of lease described.

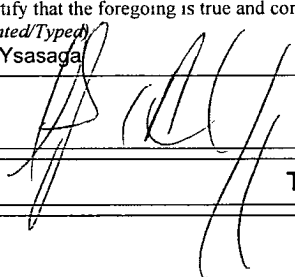
Devon Energy Production Co., LP meets federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: Individually Bonded  
BLM Bond File: CO-1104

Effective Date: 06/01/2011

These wells were previously operated by Lynx Petroleum Consultants. See attached documentation and approval from the NMOCD.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga		Title Sr. Staff Engineering Technician
Signature 		Date 06/01/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	<div style="border: 2px solid black; padding: 10px; text-align: center;"><b>APPROVED</b>  <b>JUL 13 2011</b>  /s/ JD Whitlock Jr  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</div>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)		

JUL 19 2011

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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5 Lease Serial No.	LC 054687
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7 If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No	Lynx Federal 1, 2, 3, 4, 5, 6, 7, 8
9 API Well No	see below
10. Field and Pool or Exploratory Area	see below
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**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2 Name of Operator Devon Energy Production Co., LP	
3a Address 20 North Broadway OKC, OK 73102	3b Phone No. (include area code) (405)-552-7802
4. Location of Well (Footage, Sec., T,R.,M., or Survey Description) see detail below	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

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As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced well:

✓ Lynx Federal 1 30-025-27861 Sec 15-T17S-R32E 710' FSL & 2310' FEL Maljamar; Grayburg-San Andres (43329) ✓  
✓ Lynx Federal 2 30-025-27857 Sec 15-T17S-R32E 1980' FNL & 660' FWL Maljamar; Queen (Gas) (80960) ✓  
✓ Lynx Federal 3 30-025-27929 Sec 15-T17S-R32E 330' FSL & 1650' FWL Maljamar; Grayburg-San Andres (43329) ✓  
✓ Lynx Federal 4 30-025-28372 Sec 15-T17S-R32E 1650' FSL & 1650' FWL Maljamar; Grayburg-San Andres (43329) ✓  
✓ Lynx Federal 5 30-025-28679 Sec 15-T17S-R32E 2310' FNL & 1780' FWL Maljamar; Grayburg-San Andres (43329) ✓  
✓ Lynx Federal 6 30-025-29272 Sec 15-T17S-R32E 990' FNL & 330' FWL Maljamar; Grayburg-San Andres (43329) ✓  
✓ Lynx Federal 7 30-025-00559 Sec 15-T17S-R32E 1980' FSL & 660' FWL Maljamar; Grayburg-San Andres (43329) ✓  
✓ Lynx Federal 8 30-025-00561 Sec 15-T17S-R32E 1980' FSL & 660' FWL Maljamar; Grayburg-San Andres (43329) ✓

6-40  
1980 E

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician
Signature	Date 06/01/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972.**

**Conditions of Approval**

**Devon Energy Production Co., LP**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.