Form 3160-5 (February 2005)

# OCD HORRS HOBBS OCD

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

111 18 2011

FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007

5. Lease Serial No

LC 054687

SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well	SUNDRY N Do not use this f abandoned well.	OTICES AND REPO form for proposals Use Form 3160-3 (A	ORTS ON WELLS to drill or to re-enter a NPD) for such proposa	RECEIVE Is.	If Indian, Allottee or	r Tribe Nam	е
See page 2   See	SUBMIT	T IN TRIPLICATE - Other	r instructions on page 2.	-	7 If Unit of CA/Agree	ment, Name	and/or No
Subsequent Report   Casing Repair   Deepen   Production (Start/Resume)   Water Shut-Off   Change Plans   Plug and Abandon   Temporarily Abandon   Recomplete   Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )		/ell Other				, 2, 3, 4, 5,	6, 7, 8 (see page 2)
20 North Broadway OKC, OK 73102  4 Location of Well (Footage, Sec , T.,R.M., or Survey Description)  11. Country or Parish, State Lea County, NM  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	2. Name of Operator Devon Energy Production Co., LP				9. API Well No.	see page 2	)
Lea County, NM	20 North Broadway	,	(see page 2)				
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent				·			
Notice of Intent  Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Other Change of Operator: Lynx to Devon  Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal  (Page 1)  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operator has determined that the site is ready for final inspection)	12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHI	ER DATA	
Alter Casing   Fracture Treat   Reclamation   Well Integrity	TYPE OF SUBMISSION	TYPE OF ACTION					
Subsequent Report    Change Plans	✓ Notice of Intent		= '	_	,	Well Integrity	
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	the proposal is to deepen directions Attach the Bond under which the value following completion of the involvatesting has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or pred operations. If the operat Abandonment Notices must r final inspection)	lly, give subsurface locations and ovide the Bond No. on file with ion results in a multiple complete be filed only after all requirement	d measured a BLM/BIA I non or recomp nts, including	nd true vertical depths o Required subsequent rep pletion in a new interval g reclamation, have been	of all pertine ports must be , a Form 316 a completed	nt markers and zones. e filed within 30 days 50-4 must be filed once

Devon Energy Production Co., LP as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease portion of lease described.

Devon Energy Production Co., LP meets federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: Individually Bonded

BLM Bond File: CO-1104 Effective Date: 06/01/2011

These wells were previously operated by Lynx Petroleum Consultants. See attached documentation and approval from the NMOCD.

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)/					
	Title Sr. Staff Engineering Technician				
Signature	Date 06/01/2011	APPROVED			
// THIS SPACE FOR FEDER	RAL OR STATE	OFFICE USE			
Approved by	Title	JUL_103. 2011			
Conditions of approval, if any, are attached Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	uld Office	/s/ JD Whitlock Jr			
Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	rson knowingly and willf	ully to make to any department of agency of the United States CARLSBAD FIELD OFFICE	any false		

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### UNITED STATES OCD-HORBS DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5. Lease Serial No

LC 054687 6 If Indian, Allottee or Tribe Name

### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	(PD) for suc	n proposais	S			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No.			
1 Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No Lynx Federal 1, 2, 3, 4, 5, 6, 7, 8			
2 Name of Operator Devon Energy Production Co., LP	<u>·</u>				9 API Well No see below		
3a Address 20 North Broadway OKC, OK 73102		3b. Phone No (405)-552-780	•	include area code) 10 Field and Pool or Exploratory Area			a
4 Location of Well (Footage, Sec, T, see detailbelow	R ,M , or Survey Description	)		,	11 Country or Parish, State Lea County, NM		
12 CHEC	K THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION			TYI	PE OF ACT	ION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	New 6	re Treat  Construction  and Abandon	Recla	uction (Start/Resume) umation mplete porarily Abandon r Disposal		
13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced well:  Lynx Federal 1 30-025-27867. Sec 15-T17S-R32E 710' FSL & 2310' FEL Maljamar; Grayburg-San Andres (43329)  Lynx Federal 3 30-025-27929. Sec 15-T17S-R32E 330' FSL & 1650' FWL Maljamar; Grayburg-San Andres (43329)  Lynx Federal 4 30-025-29372. Sec 15-T17S-R32E 1650' FSL & 1650' FWL Maljamar; Grayburg-San Andres (43329)  Lynx Federal 5 30-025-28679. Sec 15-T17S-R32E 1860' FWL Maljamar; Grayburg-San Andres (43329)  Lynx Federal 6 30-025-29272. Sec 15-T17S-R32E 1880' FSL & 600' FWL Maljamar; Grayburg-San Andres (43329)  Lynx Federal 7 30-025-00561 Sec 15-T17S-R32E 1880' FSL & 600' FWL Maljamar; Grayburg-San Andres (43329)  Lynx Federal 8 30-025-00561 Sec 15-T17S-R32E 1880' FSL & 600' FWL Maljamar; Grayburg-San Andres (43329)  Lynx Federal 8 30-025-00561 Sec 15-T17S-R32E 1880' FSL & 600' FWL Maljamar; Grayburg-San Andres (43329)							
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga			Title Sr. Staff Engineering Technician				
Signature Date 06/0				06/01/2011			
	// THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	ICE USE		
Approved by $V$			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the applicant to conduct operations (the conduct operations).  Office							
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre-				d willfully to	make to any departmen	t or agency of th	e United States any false,

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### **Conditions of Approval**

#### **Devon Energy Production Co., LP**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.