

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

JUL 15 2011

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMLC063458
2. Name of Operator CONOCOPHILLIPS Contact: JALYN N FISKE E-Mail: jalyn.fiske@conocophillips.com		6. If Indian, Allottee or Tribe Name
3a. Address 330 NORTH "A" STREET BLDG 6 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-6813	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T20S R38E NENE 660FNL 660FEL		8. Well Name and No WARREN 64
		9. API Well No 30-025-26206
		10. Field and Pool, or Exploratory MALJAMAR GRAYBURG SANANDR Warren Blinbry Tubb 046
		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests to reactivate the Warren Unit #64 as a Blinbry-Tubb producer in the summer of 2011. This well is currently on the NMOCD Inactive List and the TA expired 2-20-2010.

PROPOSED PROCEDURE is attached.

*FAILURE TO COMPLY WITH TWO PREVIOUS SUNDRIES & CONDITIONS.  
CORRECT MONTHLY REPORT OF OPERATIONS TO SHOW WELL TA NOT USZ  
STILL NO WELL BORE DIAGRAM. WELL IN VIOLATION NO APPROVAL TO BE  
TA AT THIS TIME*

14. I hereby certify that the foregoing is true and correct

Electronic Submission #106458 verified by the BLM Well Information System  
For CONOCOPHILLIPS, sent to the Hobbs

Name (Printed/Typed) JALYN N FISKE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/14/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**DENIED**

Title L PET

Date 7/12/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

JUL 19 2011

**WARREN UNIT #64**  
**REACTIVATE AS BLINEBRY-TUBB PRODUCER**

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**Recommended Procedure**

1. Haul in and set pumping unit.
2. MIRU well service unit. ND WH and NU shop tested, Class 2 Hydraulic BOP and environmental tray. Set frac tank. Haul in 6835'± of 2⅞" 6.5 lb/ft, J-55 workstring for bit trip in Step #3.
3. TIH w/ RBP retrieving tool on 2⅞" workstring. Retrieve RBP at 5982'. TOOH w/ 2⅞" workstring and RBP. TIH w/ 6⅞" bit and scraper on 2⅞" workstring. CO to 6835'±. TOOH with 2⅞" workstring, scraper, and 6⅞" bit. If unable to retrieve RBP at 5892', RU reverse/foam unit. TIH w/ 6⅞" bit and four 3½" drill collars (if needed) on 2⅞" workstring. Drill out RBP at 5892'. Clean out to 6835'±. TOOH with 2⅞" workstring, four 3½" drill collars (if used), and 6⅞" bit. LD drill collars (if used) and bit. RD reverse/foam unit.
4. PU and TIH with 7" RBP and 7" treating packer on 2⅞" workstring to 6820'±. Test workstring to 5000 psig while TIH. Set RBP at 6820'±. Spot 275 gallons of xylene from 6804-6637'. Set packer at 6610'±.
5. MIRU pumping services equipment. RU and test all lines to 4000 psi and monitor for 5 min. Make sure pressure loss does not exceed 200 psi over 5 minutes. Monitor casing pressure during treatment. Acidize Tubb perforations 6637-6804' w/ 2700 gal of 15% NEFE HCl using 800# of rock salt in three stages at 3-4 BPM and max P of 3500 psig as follows:
  - a. Pump 900 gal of 15% NEFE HCl.
  - b. Pump 400 gal of 10# gelled brine containing 400# rock salt.
  - c. Pump 900 gal of 15% NEFE HCl.
  - d. Pump 400 gal of 10# gelled brine containing 400# rock salt.
  - e. Pump 900 gal of 15% NEFE HCl.
  - f. Flush to 6804' w/ fresh water.
  - g. Record ISIP.
6. Unset treating packer, retrieve RBP, and set RBP at 6180'±. Spot 215 gallons of xylene from 6143-6012'. Set packer at 5980'±.
7. RU pumping services equipment. RU and test all lines to 4000 psi and monitor for 5 min. Make sure pressure loss does not exceed 200 psi over 5 minutes. Monitor casing pressure during treatment. Acidize Blinebry perforations 6012-6143' w/ 1200 gal of 15% NEFE HCl using 300# of rock salt in three stages at 3-4 BPM and max P of 3500 psig as follows:
  - a. Pump 400 gal of 15% NEFE HCl.
  - b. Pump 150 gal of 10# gelled brine containing 150# rock salt.
  - c. Pump 400 gal of 15% NEFE HCl.
  - d. Pump 150 gal of 10# gelled brine containing 150# rock salt.
  - e. Pump 400 gal of 15% NEFE HCl.
  - f. Flush to 6143' w/ fresh water.
  - g. Record ISIP.
8. RDMO pumping services equipment.
9. RU swab equipment and swab test. RD swab equipment.

10. Scale squeeze Blinbry perforations 6012-6143' as per chemical company recommendation.
11. Pressure test casing to 500 psi. If pressure holds, unset treating packer, retrieve RBP, TOOH and LD 2 $\frac{7}{8}$ " workstring, treating packer, and RBP, and go to Step #13.
12. If pressure does not hold, pull up to 5900'± and reset treating packer. Pressure test casing to 500 psig. If pressure does not hold, continue to reset packer uphole and pressure test casing to 500 psig. Notify production engineer of packer setting depth at which pressure holds or if pressure will not hold. Unset treating packer, retrieve RBP, TOOH and LD 2 $\frac{7}{8}$ " workstring, treating packer, and RBP.
13. Haul in 6820'± of used 2 $\frac{3}{8}$ ", 4.7 lb/ft, J-55 production tubing. Haul out 2 $\frac{7}{8}$ ", 6.5 lb/ft, J-55 workstring. TIH with 2 $\frac{3}{8}$ ", 4.7 lb/ft, J-55 production tubing per tubing design in WellView. Place the EOT at 6820'± with the tubing anchor set at 5970'±. Maintain a dynamic fluid column as needed while running tubing.
14. ND BOP and NU wellhead. RIH with pump and rods as per pump and rod design in WellView. Space out pump and hang well on. Load tubing and check pump action.
15. RDMO well service unit. Release ancillary surface equipment.
16. Turn well over to Operations and place well on production. Report well tests on morning report. Place stabilized well test in Avocet. Contact chemical representative to place well on corrosion inhibition program and scale program. Submit change of status report.