

HOBBS OCD

OCD-HOBBS

Form 3160-5
(April 2004)
JUL 15 2011UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**RECEIVED** **SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☒ Other2. Name of Operator
Snow Oil & Gas Inc3a. Address
P.O. Box 1277 Andrews, Texas 797143b. Phone No (include area code)
432-524-2371

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

660' FEL & 1980' FSL
Section 33, T18S, R32E

5. Lease Serial No.

NMNM 0556094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Gulf Fed Com 2

9. API Well No.

30-025-26310

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other see attached
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached described action.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Joe Lindemood

Title Agent, Snow Oil & Gas Inc

Signature

Joe Lindemood

Date

6/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

SEAS

Date

7-9-11

Office

CAD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

JUL 19 2011

Snow will add caliche to the previously arch cleared drill site an additional 35'x80'-100', more or less, on the west side to accommodate a tank battery consisting of two (2) crude oil tanks and one (1) produced water tank as well as a heater treater to be located approximately 150' away from said tanks. (See diagram). Snow is also going to extend the location an additional 40'x125', more or less, on the east side to accommodate frac tanks. Snow will take caution as not to extend past the boundaries on both east and west sides as set forth by Ms. Tricia Bad Bear, Hobbs Filed Station, on May 20, 2011.

Tank battery will be approximately 25' in width and approximately 60' in length. Each tank is 12' in diameter and each tank needs 6' spacing both in between tanks and from outside barrier. Operator will construct a berm 2' in height around the three (3) mentioned tanks.

Current location diagram and proposed work (not to scale)

