

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCDFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. JUL 18 2011**SUBMIT IN TRIPLICATE - Other instructions on reverse side.** RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM063530
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. If Indian, Allottee or Tribe Name
3a. Address 600 N. MARIENFELD ST., STE. 600 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. PENDING
3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940		8. Well Name and No EAST LUSK 15 FEDERAL COM 001
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T19S R32E Mer NMP SESE 660FSL 660FEL		9. API Well No 30-025-40134
		10. Field and Pool, or Exploratory LUSK; BONE SPRING, EAST
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

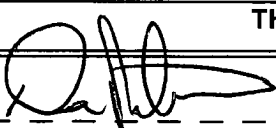

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex has changed the location of this well as shown below:

Previous Location:
SHL 660 FSL & 660 FEL
BHL 660 FSL & 660 FWLNew Location:
☒ SHL 660 FSL & 330 FEL
BHL 660 FSL & 330 FWLNew Casing plans:
After setting surface and intermediate casing, drill 8.75 inch hole to pilot hole depth @ 9850.

14. Thereby certify that the foregoing is true and correct		Electronic Submission #108680 verified by the BLM Well Information System For CIMAREX ENERGY CO. OF COLORADO, sent to the Hobbs	
Name (Printed/Typed) NATALIE E KRUEGER		Title REGULATORY ANALYST	
Signature (Electronic Submission)		Date 05/19/2011	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title  FIELD MANAGER	Date 7/13/11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JUL 19 2011

Additional data for EC transaction #108680 that would not fit on the form

32. Additional remarks, continued

Set 255 sx Halcem H cement plug and kick off 8.75 inch lateral @ 9274. Drill to TD @ 14072 MD, 9450 TVD. Set 5.5 inch 17# P110 LTC from 0-14072 and cement with Lead 500 sx Econocem + 5# Gilsomite (wt 11.9, yld 2.48) and Tail 1730 sx Halcem (wt 15.6, yld 1.19). 25% excess. Centralizers every 3rd joint in lateral to provide adequate cement coverage every 100' unless lateral doglegs require greater spacing between centralizers.

Please see attached plats and preliminary directional plan.

Extra access road will not require a ROW as it is all on lease.