

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Geology, Minerals and Natural Resources

October 13, 2009

HOBBS COO  
JUL 18 2011  
RECEIVED

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38037

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

COYOTE STATE COM

8. Well Number 1

9. OGRID Number

131559

10. Pool name or Wildcat

MORTON (WOLFCAMP)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator

PURVIS OPERATING CO.

3. Address of Operator

PO BOX 51990, MIDLAND, TX 79710-1990

4. Well Location

Unit Letter D : 990 feet from the North line and 1316 feet from the West line

Section 8 Township 15S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4031.4 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 11/31/07 &amp; started slow drilling

1. Spud well 6:45 p.m., 6-18-2011

2. June 19, 2011. Ran 10 jts. of 13 3/8" - 48# H40 casing with guide shoe. Insert float and 5 centralizers. Set at 400' KB. Cemented with 360 sks of Class C + 2% CaCl. Did not circulate. TOC 100' from surface by Temperature Survey. One inch cement to surface with 130 sks of Class C cement.

3. July 4, 2011. Ran 111 jts. of 9 5/8" 36# and 40# N80, NT55HE and K55 casing with guide shoe, float collar and 8 Centralizers. Set at 4660' KB. Cemented with 900 sks 50/50 poz/Class C + 200 sks Class C. TOC 350' from surface by Temperature Survey.

Spud Date:

6-18-2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie E. Brown

TITLE: Petroleum Engineer

DATE: July 14, 2011

Type or print name: Donnie E. Brown

E-mail address: eng@purvisop.com

PHONE: 432-682-7346

For-State Use Only

APPROVED BY:

[Signature]

TITLE:

PETROLEUM ENGINEER

DATE:

JUL 19 2011

Conditions of Approval (if any):