

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NM-122622 (SHL); VC2500 (BHL)							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources Inc.		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Endurance 25 Fed Com 1H							
3a. Phone No (include area code) 432-686-3689		9. API Well No 30-025-39743							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1850' FEL, U/L B Sec 25, T26S, R33E At top prod interval reported below At total depth 1721' FSL & 1774' FEL, U/L B Sec 36		10. Field and Pool, or Exploratory Bradley; Bone Spring							
CONFIDENTIAL		11. Sec., T., R., M., or Block and Survey or Area Sec 25, T26S, R33E							
		12. County or Parish Lea	13. State NM						
14. Date Spudded 7/17/10	15. Date T.D. Reached 10/19/10	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/20/11							
18. Total Depth: MD TVD 15109 9761	19. Plug Back T.D.: MD TVD 14979	20. Depth Bridge Plug Set: MD TVD 3360' GL							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ND, Lat.		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.50		949		900 C		surface	
12-1/4	9-5/8	40		5108		1550 C		surface	
8-3/4	5-1/2	20		15080		250 C 1875 H		5146' CBL	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	9016	9016							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Bone Spring		9478		10148' - 14942'		0.40"	864	Producing	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
10148' - 14942'		Frac w/ 2578 bbls 15% HCl acid, 26760 bbls R-10 gel, 1552321 lbs 100 mesh sand, 2482047 lbs 40/70 sand, 96006 bbls total load.							
28. Production - Interval A									
Date First Produced 2/20/11	Test Date 3/8/11	Hours Tested 24	Test Production →	Oil BBL 212	Gas MCF 525	Water BBL 1543	Oil Gravity Corr API 44.1	Gas Gravity	Production Method Gas Lift
Choke Size Open	Tbg. Press Flwg. SI 360	Csg. Press 1000	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 2476	Well Status POW	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 17 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUL 19 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Rustler	810			Rustler	910
Base Salt		5000		Base Salt	5000
Lamar	5238			Lamar	5238
Bell Canyon	5264			Bell Canyon	5264
Brushy Cyn		9230		Base Brushy Canyon	9230
Bone Spring	9478			Bone Spring	9478

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Carlsbad Field Office
Carlsbad, N.M.

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 3/11/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.