State of New Mexico

Form C-104 Revised June 10, 2003

District I 1625 N French Dr , Hobbs, NM 88240
District II 1301 W Grand Avenue, Artesia, NM 88210

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

District III 1000 Rio Brazos F District IV					12	20 South S	ation Divis	Dr. J	UL 14	2011	Subi	пи ю Ар	5 Copies		
1220 S St Franci	s Dr , Sa	nta Fe, N					NM 8750		ODIZ A	TION	TOT	L A NICI	AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Operator name and Address													_		
Cimarex En				do				162683							
5215 N. O'0	Conno								e/ Effect						
Irving, TX 7			1 5 p. i	NT				Return to DHC / 10-22-10 - correct					- correct peris		
⁴ API Number 30-025-357		/	⁵ Pool Skage		eta, NW			97203							
7 Property Co				erty Nam					er /						
300566		<u>^</u>		ams 34											
II. 10 Sur	rface I Section		on wnship	Range	Lot.Idn	Feet from t	he North/S	outh Line	Feet fr	om the	East/V	est line	County		
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12 Lse Code	13 Produ	icing Met	hod Code	14 Gas Conn	ection Date	¹⁵ C-129 P	ermit Numb	rmit Number 16		C-129 Effective Da		17 C-1	129 Expiration Date		
P		Р		10-2	3-10										
III. Oil and Gas Transporters															
	¹⁸ Transporter			nsporter N nd Addres			²⁰ POD	21	O/G			and Desc	STR Location escription		
21778			Suno	co Inc (R	&M)				o			Same			
				D Box 2039 Tulsa, OK											
180055					service: Ste 1100	l l		G				Same			
Chipper Chipper San			ulsa, OK		993 483										
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IV. Prod ²³ POD	uced `	Water		III CTD I	ocation o	nd Descripti									
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V. Well C			Data Ready	Data		²⁷ TD	28 1	28 PBTD 29			ations	³⁰ DHC, MC			
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					23/8			6993							
VI. Well 35 Date New			s Delive	ery Date	³⁷ T	est Date	38 -	38 Test Length 39 T				Tbg. Pressure 40 Csg. Pressure			
10-22-10		10-23-10				L-02-10		24 hrs	0				30		
41 Choke Size		⁴² Oil			43	Water		⁴⁴ Gas		45			46 Test Method		
Open		8				140		0					Producing		
⁴⁷ I hereby certi									OIL C	ONSER	VATION	DIVISIO	N .		
complied with a				given abo	ve is true a	nd complete	to								
Signature:		ΛD		1			Approved	by:							
Printed name:	<u>_U/(</u> Carol	vn Lak	son (Jan	sex-		Title:	Title:							
Title: Regula							Approval	Approval Date:							
E-mail Address: clarson@cimarex.com									JUL :	202	2011				
Date: July 12, 2011 Phone: 432-620-1946							-								

District I - 1625 N French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico **HOBBS OCD** Energy, Minerals & Natural Resources

Oil Conservation Division 14 2011

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 South St. Francis														5 Copies		
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¹ Operator na	me and			CESTI	OKA	alo Wi		27111273		² OGF	RID Num	ber				
Cimarex Energy Co. of Colorado									1626							
5215 N. O'	•						r Filing Code/ Effective Date									
Irving, TX 7				Name				Return to Di				OHC / 10-22-10 – correct perfs				
⁴ API Number	,						6 Pool Code 57890 97768									
30-025-35711 Skaggs; Drinkard, NW																
⁷ Property Co	de			erty Nam ams 34	e						⁹ Well Number 003					
300566 II. ¹⁰ Sui	food I	ocotic		aiiis 54												
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11 Bot	tom H	Iole Lo	ocation	1												
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Р	РР			10-2	3-10											
III. Oil and Gas Transporters																
18 Transpor			19 Transporter Name					OD	/G		²² POD ULSTR Location					
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			T	ulsa, OK												
180055		Duke Energy Field services							G			Same				
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V. Well C			Ready			²⁷ TD		²⁸ PBTD		29 Perfo		erforations		³⁰ DHC, MC		
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09-28-01		10-19-10		7050			7020		Glorieta 5		42-53					
31 Hole Size		32 Casing		& Tubing Size			33	Depth S	et			34 Sac	ks Cement			
1	21/4	85/8							1425				3	75 sx		
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VI. Well	Test I)ata														
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41 Choke Size		10-23-10			43 Water			44 Gas				45 AOF		46 Test Method		
1					1			40								
Open 3 140 47 I hereby certify that the rules of the Oil Conservation Division have been									40	OH.	CONCER	VATION	I DIVIGIO	Producing		
										OIL	JONSER	VATION	N DIVISIO	N		
complied with and that the information given above is true and complete to the best of my knowledge and belief.																
Signature:			Approved by	y:			-									
Deint 1	~		Title:				1									
Printed name:			PERPOLETIM EMEANTER													
Title: Regulatory Analyst								Approval Da	ate:	· ma FVD						
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E-mail Address	: <u>clar</u>	rson@	cimar	ex.com						~ ~ ~						
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Date: Tuly 11	Date: July 12, 2011 Phone: 432-620-1946															