JUL 18 2011

Submit One Copy To Appropriate District Office	State of Nev	w Mexico	Ven	Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and	Natural Résources	WEEL MITNO.	January 20, 2011
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-32382 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St.		STATE 🔯	FEE 🗵
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	IM 67303	6. State Oil & Gas Lease NM LC 10646 3730	No.
87505 SUNDRY NOTICE	S AND REPORTS ON W	ELLS	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			MCMILLAN /	,
1. Type of Well: Oil Well Gas Well Other PLUGGED WELLBORE			8. Well Number 2 9. OGRID Number	
2. Name of Operator SOUTHWEST ROYALTIES, INC.			21355	
3. Address of Operator 6 DESTA DRIVE, STE 2100, MIDLAND, TX 79705			10. Pool name or Wildca EUMONT / YATES SR-0	
4. Well Location	C 41 G 1' 1100	/		
Unit Letter K: 1980 feet a Section 29 Township 18	from the <u>S</u> line and 198 <u>SS Range 37E NMPM I</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3723' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT	
_	PLUG AND ABANDON CHANGE PLANS			ING CASING 🔲 '
_	MULTIPLE COMPL		_	^
OTHER.	С	☐ ☐ Location is re	eady for OCD inspection a	fter P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diame	ter and at least 4' above gr	ound level has been set in	concrete. It shows the	
OPERATOR NAME, LEAS UNIT LETTER, SECTION,				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as no	early as possible to origina	al ground contour and has	been cleared of all junk, tra	sh, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.	•	•		
	have been removed. Porta	ble bases have been remo	ved. (Poured onsite concret	e bases do not have
✓ All other environmental concerns✓ Pipelines and flow lines have been			All fluids have been remo	ved from non-
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.				
When all work has been completed, retu			edule an inspection.	
SIGNATURE K QUANTILA	TIT	LE OPERATIONS ASS	ISTANTDATE7	7/14/11
TYPE OR PRINT NAME: DAWN HO For State Use Only				. /
APPROVED BY:	NowN TIT	LE Complianc	eOffice DATE	7/20/2011
Conditions of Approval (if any):		1	(b)	