HOBBS OCD	1625	nservation Divisi	on, District I	•			
	Hob UNITED STATES PARTMENT OF THE INTERIC EAU OF LAND MANAGEME	<b>bs, NM 88240</b> Dr	O Ex 5. Lease Serial No.				
🖾 🛛 Do not use this f	IOTICES AND REPORTS O form for proposals to drill o Use Form 3160-3 (APD) for	or to re-enter an	NM-03927 6. If Indian, Allottee o	r Tribe Name			
SUBMI	T IN TRIPLICATE – Other instruction	ns on page 2.	,	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas V	Vell X Other		8. Well Name and No. Drickey Queer	Drickey Queen Sand Unit 8. Well Name and No. Drickey Queen Sand Unit #15			
2. Name of Operator Celero Energy II, LP			9. API Well No. 30-005-00896	30-005-00896			
3a. Address		e No. (include area code)		10. Field and Pool or Exploratory Area			
400 W. Illinois, Ste. 1601 M 4. Location of Well (Footage, Sec., T., 660' FSL & 660' FEL	R., M., or Survey Description)	32)686-1883		Caprock; Queen 11. Country or Parish, State Chaves NM			
UL: P, Sec 33, T13S, R31	E CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF 1					
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent		Deepen  Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
X Subsequent Report		New Construction	Recomplete Temporarily Abandon	X Other <u>Attempt to</u> reactivate			
Final Abandonment Notice		Plug Back	Water Disposal	injector			
testing has been completed. Final determined that the site is ready for 3/11 - 3/16/11 - MIRU. Scr Replaced tbg slips. RIH w/ to the pkr. POH & RIH w/ s PU 2 3/8" screw in sub, 3 & 2 7/8" WS to 2655' w/ 78 of 2 7/8" WS. Tag @ 2566 jars, 6- 3 ½" DC's, bumper changed BHA to screw in s WS. Worked over & screw mandrel. TIH w/ 4 ¾" bit, - not run CBL. Fluid level wa	red operations. If the operation results i Abandonment Notices must be filed only r final inspection.) ew into fish w/ 2 3/8" taper ta 1 7/16" sinker bar to pkr. PC string shot & back off 1 jt abo 7/16" XO, 3 ¾" bumper sub, 6 3 jts. Tried to screw into fish k ', work pipe through to top of sub & accelerator sub. TIH v sub, 6 jts 2 7/8" WS, jars, 6-3 v into fish @ 2733'. Jarred on 4 ¾" csg scraper, 6-3 ½" DC as below 2566'. TIH open end 1. RD. Prepare to send sundr	ly after all requirements, include p. Work fish & attem DH w/ WL & LD sinke ve pkr @ 2733'. TOH 5- 3 ½" DC's, 3 ¾" are but was unsuccessfu fish @ 2733'. TOH, w/ 78 jts 2 7/8" WS. ( 3 ½" D©'s; bumper's fish, pipe came free bis, x-over & 77 jts of ded w/ 3 ½" DC's & 2	Iuding reclamation, have been pt to unseat pkr, but r r bar. RIH w/ freepoin 1. LD 2 3/8" IPC J-55 ccelerator & 3 5/8" top I. PU 4 ½" impression pulled 40K over for 6 Could not get through ub & accelerator sub. . TOH. Recovered 1 jf 2 7/8" WS tagged @	a completed and the operator has not successful. It tool. Pipe free down tbg. Recovered 84 jts. 2 sub XO. TIH w/ BHA block & TIH w/ 82 jts jts. PU screw in sub, @ 2566'. TOH & TIH w/ 81 jts 2 7/8" t 2 3/8" IPC tbg & pkr 2566'. Run CIL. Could			
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/Typed)						
Lisa Hunt	Title Regulatory	Title Regulatory Analyst					
Sighature LISA	Hint	Date 06/28/2011					
ACCEPTED F	OR REFERENCE FOR FE	EDERAL OR STATE	OFFICE USE				
Approved by /S/ DAVI Conditions of approval if any are attache that the applicant holds legal or equitable	title to those rights in the subject lease whi		1	Date			
entitle the applicant to conduct operations Title 18 U.S.C. Section 1001464 Title 43 fictitious or fraudulent Statements of Why		any person knowingly and wil diction.	Ifully to make to any department	nt or agency of the United States any false,			

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