

HOBBBS OCD

JUL 20 2011

New Mexico Oil Conservation Division, District I

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

DRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T/R, M., or Survey Description)

660' FNL & 660' FEL
(A) Sec 17, T14S, R31E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

West Cap Queen Sand Unit #1

9. API Well No.

30-005-01093

10. Field and Pool or Exploratory Area

Caprock; Queen

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Reactivate</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>producer</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU well service rig.
2. TOOH w/ production equipment.
3. Verify casing integrity.
4. Clean out well to TD.
5. TIH w/ production equipment
6. Return well to production.

Approval Subject To Calling The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Mechanical Integrity Test (MIT). For Wells In Chaves And Roosevelt County, Call (575) 627-0205 Or After Office Hours Call (575) 420-2832.

APPROVED FOR 3 MONTH PERIOD
ENDING OCT 12 2011

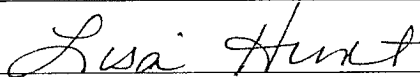
MSS-OCD 7/20/2011

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature



Date 06/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

JUL 12 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

(WCQSV#1)

ENGINEERING DATA

Subject

UNIT WEST CAP #1 FIELD CAPROCK

Date

WELL 17A (T-4-2)

LOCATION 44S 31E 17A

Sheet of

CURRENT STATUS

TEMP ABN PRODUCER

Project No.

By

MEAS. DATUM: 4126 DF

KB ELEV: DF GR. ELEV:

32#/FT 8 5/8" CSA 180

w/180 SX Cmt.

VISUAL INSPECTION 7/18/96 SHOWED
2 3/8" TBG W/ 'T' ON TOP LOOKING
UP FROM TBG. HEAD - NO RODS.

ESTIMATED 2700' 2 3/8" (87 JTS) EVE

← 2 8P 4.6#/FT J-SS TBG HUNG OFF
IN WELL.

14 5/8 18.5#/FT 5 1/2" CSA 2742

w/100 SX Cmt.

TOP QUEEN SAND @ 2726'

- (A) 9-9-55 ORIG COMP IN OPEN HOLE
TREATED OH. SECTION W/ 5000 GAL
FRAC-OIL & 2500 # SAND
IP: 424 BPLOD, 34.64 API
LAST PROD: 4/71 @ 4 BID

TOP 2125' 14.5#/FT

BFM 605" 15.5#/FT

TD 2758'

1-22-91 CIRCLE RIDGE REQUESTED
BLM TO PLACE WELL IN TTXA
STATUS.