

New Mexico Oil Conservation Division, District I
UNITED STATES DEPARTMENT OF THE INTERIOR
1625 N. French Drive
Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Celero Energy II, LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 400 W. Illinois, Ste. 1601 Midland TX 79701	3b. Phone No. (include area code) (432)686-1883	8. Well Name and No. West Cap Queen Sand Unit #23
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 2310' FSL & 990' FEL (I) Sec 21, T14S, R31E		9. API Well No. 30-005-01120
		10. Field and Pool or Exploratory Area Caprock; Queen
		11. Country or Parish, State Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reactivate</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>producer</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU well service rig.
2. TOOH w/ production equipment.
3. Verify casing integrity.
4. Clean out well to TD.
5. TIH w/ production equipment
6. Return well to production.

Approval Subject To Calling The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Mechanical Integrity Test (MIT). For Wells In Chaves And Roosevelt County, Call (575) 627-0205 Or After Office Hours Call (575) 420-2832.

APPROVED FOR 3 MONTH PERIOD
ENDING OCT 12 2011

MSB-OCB 7/20/2011

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lisa Hunt		Title Regulatory Analyst
Signature <i>Lisa Hunt</i>		Date 06/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS	Title PETROLEUM ENGINEER	Date JUL 12 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Subject

UNIT WEST CAP #23 FIELD CAPROCK

Date

WELL 21 I (T-11-3)

LOCATION 145 31E 21I

Sheet of

CURRENT STATUS

T.A. PRODUCER (LAST PROD 4/71)

Project No.

By

MEAS. DATUM: 4272 DF

KB ELEV: DF GR. ELEV:

32#/FT 8 5/8" CSA 152
w/60 SX CMT.

VISUAL INSPECTION OF WELL SITE

7-19-96 SHOWED NO TUB IN WELL.

A 7" X 2" ENERGE WAS ON TOP W/ 2"

PLUG VALVE ON TOP.

20 1/2 3 3/4 FT 7" CSA 2971

w/100 SX CMT.

TD 2971

143' - 20 1/2 FT

2779' - 23 1/2 FT

TOP QUEEN SAND @ 2947'

(1)

a) 12-30-58 ORIG COMP TAPU

PERFS 2947-2954', TREATED PERFS

w/250 GALS ACID, 4000 GALS

ERAC-OIL & 4000 # SAND

LPP: 60 BOPD, 36°API, GOR 392/1

LAST PROD: 4/71