

## New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

HOBBS OCD

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS JUL 20 2011

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Celero Energy II, LP

## 3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

## 3b. Phone No. (include area code)

(432)686-1883

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL  
UL 1, Sec 33, T13S, R31E

## 5. Lease Serial No.

NM-03927

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

Drickey Queen Sand Unit

## 8. Well Name and No

Drickey Queen Sand Unit #12

## 9. API Well No.

30-005-00894

## 10. Field and Pool or Exploratory Area

Caprock; Queen

## 11. Country or Parish, State

Chaves

NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Reactivate</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>producer</u>   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12 - 5/19/11

MIRU. TOOH w/ production equipment. Clean out to 2859'. RU to run CIL & CBL but well would not hold fluid. TIH w/ pkr & set @ 2824'. Tried to test csg but BOP was leaking. Tightened BOP & tried to retest but pkr was leaking. Unset pkr & wipe paraffin from csg. Reset pkr & test. Test to 500# & tested good. Unset pkr. Test tbg going into 6000#. Ran 2 7/8" PS SN, 2 7/8" pump bbl, 2 7/8" sub, 1 jt 2 7/8" tbg, peak tbg anchor & 89 jts 2 7/8" 6.5# J-55. Tbg anchor set @ 2765'. ND BOP. Install pumping tee & run 7/8 rods. Set standing valve & stroke pump. RD. Well is shut in while waiting on electricity and pump jack. Will send in another C-104 as soon as a well test is done.

**Accepted For Record Only! Approval Subject To  
Returning Well To Continuous Production And  
Keeping Well On Continuous Production Or  
Plugging Well With A BLM Approved Plugging  
Program!**

MSB - OCS 7/21/2011

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 06/07/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |        |      |
|---|--------|------|
| Approved by<br><b>S/ DAVID R. GLASS</b>   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1061 and 18 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or report, or to attempt to do so, in any matter within its jurisdiction.

(Instructions on page 2)