New Mexico Oil Conservation Division, District I

1625 N. French Drive

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES

Hobbs, NM 88249CD

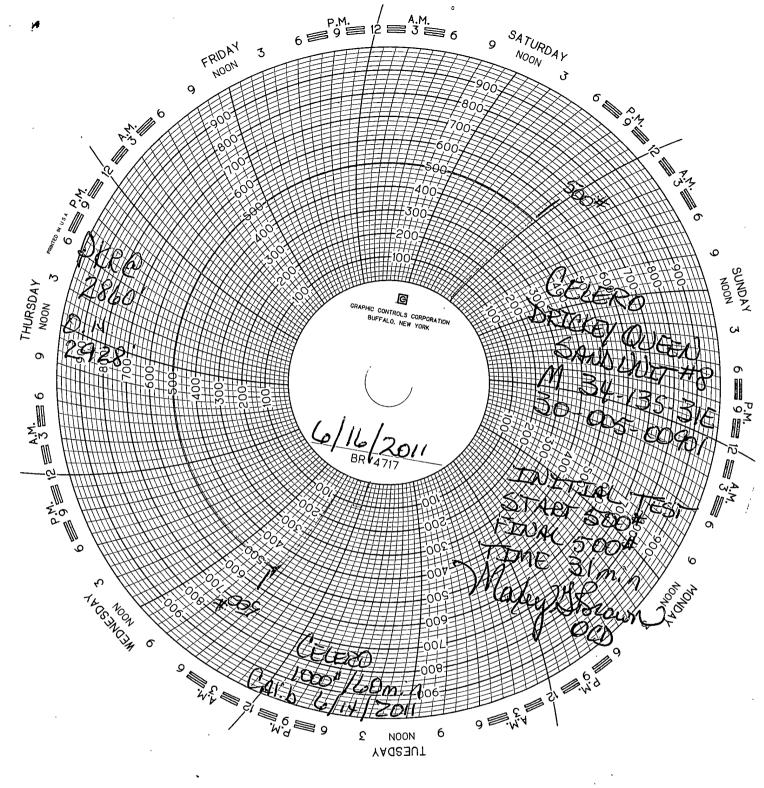
FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

373

5. Lease Serial No. NM-03927

SUNDRY N	OTICES AND REPOR	6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name		
Do not use this f	en ren				
abandoned well. (JSE FORM 3100-3 (APL	D) for such proposals		- N - 1/ N	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well			8. Well Name and No		
X Oil Well Gas Well Other			Drickey Queen	Drickey Queen Sand Unit #8	
2. Name of Operator Celero Energy II, LP			9. API Well No. 30-005-00901	/	
3a. Address	3b	. Phone No. (include area code)	10. Field and Pool or E	Exploratory Area	
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883				Caprock; Queen	
4. Location of Well (Footage, Sec., T., R.M., or Survey Description) 660' FSL & 660' FWL			1	11. Country or Parish, State	
(M) Sec 34, T13S, R31E			Chaves, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen [Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed Open	Convert to Injection	Plug Back	Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 6/2 - 6/8/11 MIRU. POOH w/production equipment. TIH w/ 4 3/4" bit, CD's & 2 7/8" tbg. Tag @ 2925'. Drld 21' to TD @ 2946' plus 1' @ 2947'. TOH w/ bit, no circ. TIH w/ 5 ½" csg scraper & 4- 3 ½" DC's & 2 7/8" WS to 2918'. TOH, stand back 4- 3 ½" DC's. TIH w/ AD-1 pkr. Set @ 2877'. Load w/ 25 bbls & test to 500# for 30 min. Well tested okay. TOH w/ AD-1 pkr. Run CIL & CBL. Change out string from 2 7/8" WS to 2 3/8" plastic coated IPC. TIH w/ 88 jts 2 3/8" 4.7# J-55 IPC prod string & AS1-X pkr @ 2860'. Test csg to 500# for 30 mins, tested good. ND BOP & NU WH. Instal 6" 310Ss nipple & ALBR valve. 6/16/11 - Ran MIT. Tested 31 mins. Pressure to 500# & held good. Test witnessed & approved by Maxey Brown w/OCD Original chart sent to OCD Hobbs. Copy of chart sent to BLM. Connect well for injection. Well is shut in pending injection permit approval. TASIACCEPTED APPROVED FOR 6 MONTH PERIOD ENDING DEC 16 2011					
14. I hereby certify that the foregoing is to	us and correct Name (Printed/T	MOD - 00	D 7/21/2011		
Lisa Hunt Tute Regulatory Ar			ry Analyst		
Signature Lisa Hunt Date			Date 06/20/2011		
ACCEPTED FO	R RECORSPACE FO	OR FEDERAL OR STAT	TE OFFICE USE		
Approved by SI DAVIL	R. GLASS	T.d.		2.4	
Conditions of approval, if any seventached that the applicant holds legal or equitable tentitle the applicant to conduct operations	tle to those rights in the subject le hereon.	ease which would Office		Date	
Title 18 U.S.C. Section 1001 and Title 13 Ch. Section 1212, nake it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements to represent a light of the United States any matter within its jurisdiction					



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