## New Mexico Oil Conservation Division, District 1 1625 N. French Drigobbs OCD UNITED STATES bbs, NM 88240

Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR

FORM APPROVED

1 Oldin Mi 1 ito i	1010
OMB No. 1004-0	1137
Expires: July 31,	2010

BURI	EAU OF L'AND MANAC	GEMENT	JUL	20 20	5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					LC-070337 6. If Indian, Allottee or Tribe Name		
Do not use this fo	orm for proposals to o	drill òr to	re-enter and	CEIVE	)		
abandoned well. L	Jse Form 3160-3 (APE	)) for suc	h proposals	•			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					8, Well Name and No.		
X Oil Well Gas Well Other					Drickey Queen Sand Unit #37		
2. Name of Operator Celero Energy II, LP					9. API Well No. 30-005-01034		
3a. Address	3b.	Phone No.	(include area code	;)	10. Field and Pool or E	Exploratory Area	
400 W. Illinois, Ste. 1601 M	886-1883		Caprock; Queen				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660' FSL & 660' FWL					11. Country or Parish, State		
(M) Sec 10, T14S, R31E	. Chaves, NM						
12. CHEC	K THE APPROPRIATE BOX(I	ES) TO IND	ICATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYP	E OF ACT	ION		
Notice of Intent	Acidize	Deep	en	Prod	uction (Start/Resume)	Water Shut-Off .	
. Total of Man	Alter Casing	Fracti	ire Treat	Recla	unation	Well Integrity	
X Subsequent Report	Casing Repair		Construction		mplete	Other Attempt to	
Final Abandonment Notice	Change Plans Convert to Injection	Plug :	and Abandon		porarily Abandon er Disposal	injection	
13. Describe Proposed or Completed Op					···		
determined that the site is ready for 6/16 - 6/21/11 MIRU. POO plug. PU 4 ¾" bit, BS, 4-3 from 2832'-2860'. Pumped TOH w/ scraper. TIH w/ 90 bbls min for 5 min @ 500#. Set pkr & test. No test. Uns Unseat & move pkr up to 1: RBP & TOH. Load hole w/ 1. P&A.	OH w/ rods, NDWH & N ½" DC's, x-over, 5 jts 2 80 BPW. Hole would n ) jts of 2 7/8" tbg & set ( Unseat pkr & move up seat & move pkr up to 4 21'. Csg would not test.	7/8" WS ot circ. Pl @ 2799'. to 2588'. 43'. No te Unseat &	. TIH w/ 88 jts U 5 ½" csg sc Did not test. N . Did not test. est. Unseat & & TOH w/ pkr.	of 2 7/8 raper & Vloved u Unseat move p . Run C	3" WS & tag @ 28 TIH w/ 91 jts of 2 p 1 jt to 2768'. Di pkr & TOH. PU 5 kr up to 250'. No IL. PU 5 ½" RBF	332'. Wash & ream 2 7/8" WS to 2821'. d not test. Pumped 5 5 ½" pkr & TIH to 505'. test. BOP leaking. P. TIH to 2640'. Set	
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14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/T)	ped)				•	
Lisa Hunt			Title Regulatory Analyst				
Signature Lua Hunt			Date 06/28/2011				
ACCEPTED FOR RECHIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Conditions of approval, if any Le attribute that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject le	ase which wo	ould Office	1		Date	
Title 18 U.S.C. Section 10DAND IR 431.AS Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulents in reas 2).							