

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD

JUL 20 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name West Dolbrhide Dev. Unit
8. Well Number 105
9. OGRID Number 16696
10. Pool name or Wildcat Dollarhide Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3177' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter **L** : **1650** feet from the **South** line and **330** feet from the **West** line
Section **33** Township **24S** Range **38E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3177' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **David Stewart** TITLE Regulatory Advisor DATE 7/19/11

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: **Mark Brown** TITLE Compliance Officer DATE 7/21/2011

Conditions of Approval (if any)

- 6/30/11 MIRU PU, Chk pressure, NDWH, NUBOP
- 7/1/11 RIH w/ On/Off Tool, latch onto RBP @ 2850', open bypass, let tbg equalize, rel RBP, POOH. RIH w/ On/Off Tool to 3680', SION
- 7/5/11 RIH & latch onto RBP @ 3705', RBP would rotate, but not release. POOH.
- 7/6/11 RIH w/ overshot, bumper sub & 2 drill collars, POOH, RIH w/ 4-11/16" shoe w/ mill tooth and cutrite bottom to 3644'.
- 7/7/11 RU swivel, clean out to 3707', circ w/ 10# brine, RIH w/ overshot, POOH.
- 7/8/11 RIH w/ 4-3/4" bit, string mill, & 6-drill collars, tag @ 3648', RU RU, mill to top of RBP @ 3705', POOH. RIH w/ shoe, CO to RBP, RD swivel, PUH.
- 7/9/11 POOH w/ tbg & collars, RIH w/ on/off tool, 10 -3-1/2" drill collars, latch onto RBP, jar on RBP for 4 hrs w/ no movement, rel on/off tool, PUH.
- 7/11/11 POOGH, RIH w/ overshot & tag @ 3707', lload overshot w/ 3-1/16' grapple, RIH & latch onto RBP, pulled 30000# over string weight, set off jars, lost weight, POOH, had piece of bypass valve.
- 7/12/11 RIH w/ 4-1/2" magnet on sandline, 2 runs, no recovery, RIH w/ overshot, jars & collars, tag up @ 3707', could not catch RBP, POOH, RIH w/ magnet, no recovery.
- 7/13/11 RIN w/ 4-3/4" shoe, collars & tbg
- 7/14/11 RU swivel & BIW stripper, cut over pkr @ 3707' for 5 hrs, shoe quit cutting, POOH. RIH w. short catch overshot, jars, collars & tbg, catch pkr, pull 50000# over string weight, set jars 6 times, POOH, w/ tbg, collars, overshot & RBP.
- 7/15/11 RIH w/ 10 3-1/2" Drill collars, POOH & lay down. RIH w/ tbg to 7462'
- 7/16/11 Wash down to 7585', RU & spot 25sx CL C cmt, Calc TOC 7338'. PUH & spot 25sx CL C cmt @ 6180', Calc TOC 5933'. PUH to 5302', spot 25sx CL C cmt w/ 3% CaCl₂, PUH, WOC. RIH & tag cmt @ 5040', PUH to 3708', spot 25sx CL C cmt w/ 3% CaCl₂, PUH, WOC. RIH & tag cmt @ 3446', PUH to 2960', spot 60sx CL C cmt w/ 3% CaCl₂, PUH, WOC. RIH & tag cmt @ 2325', PUH to 1789', spot 30sx CL C cmt, POOH, WOC.
- 7/17/11 RIH w/ WL, tag cmt @ 1400', PUH & perf 5-1/2 & 8-5/8" @ 1215' & 332', RDWL, POOH. RIH & set pkr @ 920', EIR @ 1.5 BPM @ 1250#, sqz 65sx CL C cmt w/ 2% CaCl₂, SI @ 600#, WOC. Rel pkr, RIH & tag cmt @ 1050', PU & set pkr @ 30', EIR @ 3BPM w/ full returns up 8-5/8 & 13-3/8", rel pkr, POOH, ND BOP, NUWH, pump 170sx CL C cmt, circ to wurf in 5-1/2, 5-1/2 X 8-5/8 & 8-5/8 X 13-3/8. RDPU