

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OCD

OIL CONSERVATION DIVISION

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-07438
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8 Well No 231
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>K</u> <u>1650</u> Feet From The <u>West</u> <u>2310</u> Feet From The <u>South</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11 Elevation (Show whether DF, RKB, RTGR, etc) 3650' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Clean out and acid treat</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. RUPU & RU
2. RU wireline & perforate tubing @3742'. RD wireline.
3. ND wellhead/NU BOP.
4. POOH w/ESP equipment
5. RIH w/bit. Tag @4253'. POOH w/bit.
6. RIH w/PPI packer RU HES & pump 500 gal of 15% PAD HCL acid, 250# of gelled rock salt block, 500 gal of 15% PAD HCL acid, 12 bbl of fresh water, 250# of gelled rock salt block, 1000 gal of 15% PAD HCL acid. RD HES. POOH w/PPI packer.
7. RIH w/PPI packer set @4129'. RU HES & pump 800 gal of 15% PAD HCL acid into perfs @4106-4124'. Well began to communicate. RD HES. POOH w/PPI packer.
8. RIH w/bit. Tag @4253'. Circulate well clean. POOH w/bit.

****see attached sheet for additional data****

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/19/2011
TYPE OR PRINT NAME Mendy A. Johnson E-mail address. mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PERMISSION GRANTED DATE JUL 21 2011

CONDITIONS OF APPROVAL IF ANY

NHU 29-231

9. RU pump truck and pump 60 gal of 6490A scale inhibitor and 100 bbl of fresh water . Flush w/100 bbl of 10# brine. RD pump truck.
10. ND BOP/NU wellhead.
11. Run in hole w/ESP equipment set on 120 jts of 2-7/8" tubing. Intake set @3849'.
12. RDPU & RU. Clean location and return well to production.

RUPU 06/23/2011

RDPU 06/30/2011