Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S First St, Artesia, NM 88210 <u>District III</u> – (505) 334-6178	CD	WELL API NO. 30-025-30736
811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	2011 1220 South St. Francis Dr.	STATE * FEE FEG
District III = (303) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410 District IV = (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr, Santa Fe, NM 87505	-n/ED	
SUNDRY NOT	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)		East Corbin Delaware Unit 8. Well Number 6
	s Well X Other Injection	/
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator	(10. Pool name or Wildcat
P. O. Box 2267, Midland, Texas 79702		West Corbin Delaware
4. Well Location		
Unit Letter C: 779 feet from the N line and1943feet from theWline		
Section 21	Township 18S Range 331	<i>j</i> ′
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	c)
and the second s		र प्राप्ति । विकास किया किया किया किया किया किया किया किया
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	nd give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
· · · · · · · · · · · · · · · · · · ·		
Pull well, search for problem, make	e repairs. Re-run MIT	
	Per Underground Inj	ection Control Program Manual
11.6 C Packer shall be set within or less than 100		
	feet of the uppermos	st injection perfs or open hole.
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GIR IEAT TO IT	KF Constition of Americal	Notify OCD Hobbs
SUBJECT TO LI	Condition of Approval:	running MIT Test & Chart
APPEOVAL BY BLM	office 24 flours prior to	Turining will rest & Chart
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Spud Date:	Rig Release Date:	
Spud Date.	Trig release Date.	
I hereby certify that the information abo	ove is true and complete to the best of my knowled	lge and belief.
Idami O a A A a TT		
SIGNATURE COMMENTAL TITLE Environmental Rep DATE07/08/2011		
Type or print name Renee Jarratt E-mail address: renee_jarratt@eogresources.com PHONE: 432-686-3684		
For State Use Only		
$\frac{1}{\sqrt{2}} \frac{1}{\sqrt{2}} \frac{1}{\sqrt{2}$		
APPROVED BY: Y Valey STOWN TITLE COMPUTANCE STEED DATE 1/21/2011		
Conditions of Approval (if any):		
-		/