

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OGD

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

JUL 21 2011

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

RECEIVED

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-37127
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8 Well No 615
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)</p>	
1 Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR I Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>D</u> <u>469</u> Feet From The <u>North</u> <u>402</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11 Elevation (Show whether DF, RKB, RTGR, etc) 3667' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Clean out/OAP/Acid treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- RU wireline to perf tubing. Would not go past 2900'. RD wireline.
- RU pump truck & pump 13 bbl of Xylene down tubing & 17 bbl down casing. RD pump truck.
- RU wireline and tag @3275'. RD wireline.
- RU wireline & perforate tubing @4072'. RD wireline.
- NU BOP/ND wellhead.
- POOH w/ESP equipment.
- RIH w/bit. Tag @4360'. Spot 15 bbl of Xylene & flush w/25 bbl 10# brine. POOH w/bit.
- RU wireline & perforate hole @4309, 4310, 4311, 4312, 4313, 4314, 4315, 4316, 4317, 4318, 4319, 4320, 4321, 4322, 4323, 4324, 4325, 4326, 4327, 4328, 4329, 4330'. 4 JSPF. RD wireline.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/19/2011
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PERMISSION ENGINEER DATE JUL 21 2011
 CONDITIONS OF APPROVAL IF ANY _____

NHU 19-615

10. RIH w/PPI packer set @4070'. RU HES @ pump 3400 gal of acid in 3 stages. RD HES.
11. RU pump truck & pump 100 bbl of fresh water mixed w/60 gal of 6490 chemical down tubing. Flush w/100 bbl brine water. RD pump truck.
12. RIH w/ESP equipment set on 125 jts of 2-7/8" tubing. Intake set @4113'.
13. ND BOP/NU wellhead.
14. RDPU & RU. Clean location and return well to production.

RUPU 06/10/2011

RDPU 06/17/2011