UNITED STATES DEPARTMENT OF THE INTERIOR

| DELAKTMENT OF THE INTERIOR | |
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| BUREAU OF LAND MANAGEMENT | |
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

OCD Hobbs

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

| 5. Lease Serial No. NMLC063458 | |
|-----------------------------------|--|
| 6 Hindian Allattas as Tailes Name | |

| abandoned we | II. Use form 3160-3 (APD) fo | or such proposals. MA | 300000 | 6 If Indian, Allottee o | r Tribe Name |
|--|---|--|---|---|---------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | 7. If Unit or CA/Agreement, Name and/or No NMNM71052E | | |
| 1. Type of Well Gas Well Other | | | 8. Well Name and No. WARREN UNIT 336 | | |
| Name of Operator CONOCOPHILLIPS COMPAN | Contact: RDI | AN D MAIORINO REC | EIVED | 9. API Well No. 30-025-39514-0 | 0-C1 / |
| | | Phone No. (include area code : 432-688-6913 |) | WARREN Drinkard Warren Blinebry Tubb 2 | |
| Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T20S R38E NENW 60FNL 2630FWL | | | 11. County or Parish, and State LEA COUNTY, NM | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO IN | DICATE NATURE OF | NOTICE RE | PORT OR OTHER | R DATA |
| TYPE OF SUBMISSION | | | F ACTION | | |
| | ☐ Acidize | Deepen | - Producti | on (Start/Resume) | ☐ Water Shut-Off |
| Notice of Intent | ☐ Alter Casing | Fracture Treat | ☐ Reclama | | Well Integrity |
| ☐ Subsequent Report | Casing Repair | New Construction | Recomp | | _ |
| Final Abandonment Notice | Change Plans | Plug and Abandon | | arily Abandon | Other Workover Operations |
| | Convert to Injection | Plug Back | ☐ Water D | | |
| 3. TIH w/4-3/4" bit and casing 4. Run CR-CCL log from 6980 6862'-6867' 3spf, 6877'-6883' 3spf 5. set packer at 6910'+-6. Acidize w/100 gal 15% NEft 7. Set packer @ 6800'+-8. Run tubing, Place EOT @ 69. Load tubing and check pur 10. RDMO | 0'+- to 5800'+-,Perf Drinkard 6 4spf, 6884'-6888' 3spf, 6890' E HCI per foot of perf interval f 6930'+-, tubing anchor @ 582 | 832'-6837' 3 spf, 6847' -(-6905',6908'-6915' 4spf a from 6832'-6921', Total a 5+-, | and 6916'-69: cid 5400 gal | D 7/21/ | zo11 |
| 14. Thereby certify that the foregoing is | Electronic Submission #1067 | 55 verified by the BLM We | II Information | System | |
| | MAIORINO | - · | ATORY SPE | • | |
| Signature (Electronic S | Submission) | Date 04/19/2 | 011 | | |
| | THIS SPACE FOR F | EDERAL OR STATE | OFFICE US | E | |
| Approved By CHRISTOPHER WA | ILLS | TitlePETROLE | UM ENGINE | ER | Date 07/11/2011 |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction | d. Approval of this notice does not validable title to those rights in the subject operations thereon. | warrant or ect lease Office Hobbs | | | |
| which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | U.S C Section 1212, make it a crim | e for any person knowingly and | d willfully to ma | ke to any department or | agency of the United |