

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

JUL 18 2011

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No.
NM 66440 89872
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
John H. Hendrix Corporation3a Address
P. O. Box 3040 Midland, TX 79702-30403b Phone No. (include area code)
432-684-66314 Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL G, Sec 17, T22S, R37E (1980' FNL & 1980' FEL)

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Elliott B-17 No. 49 API Well No.
30-025-2465710 Field and Pool or Exploratory Area
Blinebry Oil & Gas11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC Blinebry, Tubb, Drinkard zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a request to Down-Hole-Comingle (DHC) the following pools in the subject well: Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), and Drinkard Pool (19190). This DHC request has been submitted to the NMOCD on July 13, 2011. The supporting data sheet is attached to this Sundry Notice of Intent. The procedure below will be used to perform this action upon approval of the DHC. Casing repair will also be performed by installing a 4" flush jt liner @ approx 4700-5000'. Severely damaged csg was noted during the last service event as 4' of steel was recovered from the well bore while fishing a stuck tbg anchor.

Form 3160-5 Subsequent Report and Form 3160-4 Well Recompletion Report will be filed after approved work is completed.

MIRU. POOH. GIH and perf Tubb zone @ 6135-6254' Acidize existing Blinebry perms (5493-5717') and new Tubb perms w/2500 gal 15% HCl. Swab back spent acid fluids. Swab test Blinebry/Tubb zones. GIH, clean out and wash off sand and retrieve RBP @ 6272' . TFF. CO to 6500'+. (Existing Drinkard Perfs @ 6378-6484') GIH w/ pkr and set @ 6250' and acidize Drinkard perms w/ 1500 gal 15% HCl. Swab back spent acid fluids. Swab test Drinkard zone. POOH. Set 4" flush-jt liner over casing damage @ 4980' and previous csg repairs @ 4725-4975'. GIH w/ tbg, pump and rods. Return to production. Test DHC well: Blinebry, Tubb, Drinkard.

SUBJECT TO LIKE
APPROVAL BY STATE

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Carolyn Doran Haynes

Title Engineer

Signature

Carolyn Doran Haynes

Date 07/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

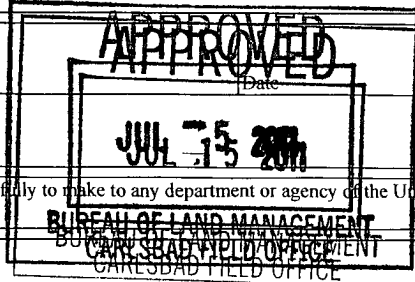
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



ELLIOTT B-17 #4

1980' FNL & 1980' FEL, Sec 17, T22S, R37E, Lea County, New Mexico

UL G

GR is 3395'

API # 30-025-24657

OGRID # 012024

Prop Code: 05175

8 5/8" 28# csg @ 1100" cmt w/500 sx circ

TOC 1600' (TS 1974)

Tbg: 153 jts 2 3/8" tbg, TAC, 30 jts, SN. PS, BPMA
Rods: 71 - 7/8", 147 - 3/4", 9 - 7/8" (2011)

Proposed 2011:

Perf Tubb @
6135-6254'. Pull
BP @ 6272'; DHC
Blinbry, Tubb,
Drinkard. Acidize
all. Repair Csg
damage w/4"
scab liner

sqz 110 sx cmt to repair csg leak @ 4725-4975' (2007)

Csg damage ~ 6' removed @ 4980' (2011)

Blinebry Perfs @ 5493-5717' (1992)

Baker Lok-set @ 6272' + sand 5996' (1992)

Drinkard @ 6378-6484' (1974)

TFF @ 6985' (1992)

CIBP @ 7100' + 2 sx cmt (1974)

Devonian perfs @ 7290-7421' (1974)

5 1/2" 15.5 & 17# csg @ 7431' w/1350 sx

TD = 7443'

Drawn	BY
2011	Proposed

John H. Hendrix Corporation
110 North Marienfeld Suite 400
Midland, TX 79702

Elliott B-17 #4
1980' FNL & 1980' FEL
SEC 17, T22S, R37E
Lea County New Mexico

ELLIOTT B-17 #4

Unit Letter G – 1980' FNL & 1980' FEL Sec 17, T22S, R37E, Lea County, NM API # 30-025-24657

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled – Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), and Drinkard Pool (19190).
3. Blinebry Oil & Gas Perfs – 5493-5717'
Tubb Oil & Gas Perfs – 6135-6254'
Drinkard Pool Perfs – 6378-6484'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Anticipated production:

Blinebry Oil & Gas	2 BOPD	20 MCFPD
Tubb Oil & Gas	2 BOPD	20 MCFPD
Drinkard Pool	1 BOPD	10 MCFPD

Total	5 BOPD	50 MCFPD
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7. The proposed allocation to be as follows

	<u>Oil %</u>	<u>Gas%</u>
Blinebry Oil & Gas	40%	40%
Tubb Oil & Gas	40%	40%
Drinkard Pool	20%	20%

Total	100%	100%
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If post- workover tests show a significant change in percentages, it will be requested.