District I 1625 N French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St Francis Dr , Santa

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Reformatted July 20, 2001

Form C-104

Submit to Appropriate District Office

5 Copies

Fe, NM 87505 Santa Fe, NM 87505 AMENDED REP	PORT
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	I.	TULQU	DOI I C	K ALL	OWABLE	ANDAC	IIIO.				NSP	<u>OKI</u>			
Operator n			² OGRID Number												
BTA Oil Producers LLC 104 S. Pecos									260297 3 Reason for Filing Code/ Effective Date						
Midland, TX			DHC 07/15/2011												
⁴ API Number 30 – 025-29		Po	ol Name		Teas, Bone	e Springs		* Pool Code 58690							
⁷ Property C					9 Well N	lumbe	r								
305261 Gem, 8705 JV-P 1 II. 10 Surface Location										1					
II. 10 Su	Section	Townshir	Feet from the	e North/Sou	th Line	Feet from	m the	F.ast/West	line	County					
В	208	Range 33E	Lot.Idn	660	North		1980		East		Lea				
11 Bottom Hole Location															
UL or lot no.				Lot Idn	Feet from the	e North/South line Feet from the				East/West	line	County			
				:											
12 Lse Code				Gas	¹⁵ C-129 Per	rmit Number	· 16 C	`-129 Effe	ective Da	ate 1	⁷ C-12	9 Expiration Date			
S		P													
III. Oil a					70		21.0			22					
18 Transpor			ansporter		20	²⁰ POD ²		¹ O/G			R Location iption				
021778		Suno	co, Inc. (R	&M)	06	0664610			and Description -C-, Sec. 2, T20S, R33E						
			O. Box 20 OK 7410				0	1.1				,			
7,90001.004			Midstream			44630	G	7.7 * ** ******************************		C Soo	2 Т2	0C D22F			
246624	A PORT CONTROL	10 Desi	ta Drive, S	uite 400	00	44630	G.	in twenty		-C-, Sec	. 2, 12	0S, R33E			
		Midl	and, TX	79705								-			
	1														
IV. Proc	duced W	ater													
²³ POD		²⁴ PO	D ULSTR	Location	and Descripti	on									
0664	4650														
V. Well					27	28 5 5		1 29 n	<u> </u>			30 p.u.c. 24.0			
25 Spud Da 07/15/2011 DH		26 Read		1	²⁷ TD MD 10230' PBTD	²⁸ PB'			erforatio 2 – 10150' M		.	30 DHC, MC C-"1428			
31 1.1	olo Sizo		32 Casin	a & Tubir	ng Size	33 Depth Set			DAC- 92 34 Sacks Cement						
26" 20" 1350'									2200 – circ to surface						
				13-3/8"				3085'				2150 – circ to surface			
17	/-1/2"			13-3/8"			3085'								
-	7-1/2" 11"			13-3/8" 8-5/8"			3085' 5436'			140	00 – TO	OC @ 4300'			
												OC @ 4300'			
	11"			8-5/8" 5-1/2"			5436'								
7-	-7/8"			8-5/8"			5436' 13700'								
VI. Wel	11" -7/8"		2	8-5/8" 5-1/2"	Tost Poto		5436' 13700' 6713'			350	00 – cir	rc to surface			
7-	11" -7/8" l Test D	ata ¹⁶ Gas Deli	2 very Date	8-5/8" 5-1/2" -7/8" tbg	Test Date 7/14/2011	1	5436' 13700'	h	³⁹ Tbg		00 – cir				
VI. Wel	11" -7/8" 1 Test D	Gas Deli Pend	very Date ing	8-5/8" 5-1/2" -7/8" tbg	7/14/2011 ³ Water	2	5436' 13700' 6713' st Lengt 4 hrs.	h		350	00 – cir	rc to surface			
VI. Wel 35 Date New 07/15/201	11" -7/8" l Test D / Oil	Gas Deli Pend	2 very Date ing	8-5/8" 5-1/2" -7/8" tbg	7/14/2011 ³ Water 100	2	5436' 13700' 6713' st Lengt		45	350 . Pressure	90 – cir	40 Csg. Pressure 46 Test Method P			
VI. Wel 35 Date New 07/15/201 41 Choke S 47 I hereby cerbeen complied	11" -7/8" 1 Test D Oil Tify that the digital with and	Gas Deli Pend 42 C 5 ne rules of t that the inf	very Date ing Dil he Oil Conformation g	8-5/8" 5-1/2" -7/8" tbg 07 4 servation liven above	7/14/2011 3 Water 100 Division have	2	5436' 13700' 6713' st Lengt 4 hrs.		45	350	90 – cir	40 Csg. Pressure 46 Test Method P			
VI. Wel 35 Date New 07/15/201 41 Choke S 47 I hereby cer been complied complete to the	11" -7/8" 1 Test D Oil Tify that the digital with and	Gas Deli Pend 42 C 5 ne rules of t that the inf	very Date ing Dil he Oil Conformation g	8-5/8" 5-1/2" -7/8" tbg 07 4 servation liven above	7/14/2011 3 Water 100 Division have	4	5436' 13700' 6713' st Lengt 4 hrs. 4 Gas 100		45	350 . Pressure	90 – cir	40 Csg. Pressure 46 Test Method P			
VI. Wel 35 Date New 07/15/201 41 Choke S 47 I hereby cerbeen complied	11" -7/8" 1 Test D Oil Tify that the digital with and	Gas Deli Pend 42 C 5 ne rules of t that the inf	very Date ing Dil he Oil Conformation g	8-5/8" 5-1/2" -7/8" tbg 07 4 servation liven above	7/14/2011 3 Water 100 Division have	2	5436' 13700' 6713' st Lengt 4 hrs. 4 Gas 100		45	350 . Pressure	90 – cir	40 Csg. Pressure 46 Test Method P			
VI. Wel 35 Date New 07/15/201 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name:	11" -7/8" 1 Test D Oil II Size tify that the divith and he best of the set of the	Gas Deli Pend 42 C 5 ne rules of t that the inf	very Date ing Dil he Oil Conformation g	8-5/8" 5-1/2" -7/8" tbg 07 4 servation liven above	7/14/2011 3 Water 100 Division have	4	5436' 13700' 6713' st Lengt 4 hrs. 4 Gas 100		45	350 . Pressure	90 – cir	40 Csg. Pressure 46 Test Method P			
VI. Wel 35 Date New 07/15/201 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name: Pam Inskeep	11" -7/8" 1 Test D Oil II Size tify that the divith and he best of the set of the	Gas Deli Pend 42 C 5 ne rules of t that the inf	very Date ing Dil he Oil Conformation g	8-5/8" 5-1/2" -7/8" tbg 07 4 servation liven above	7/14/2011 3 Water 100 Division have	Approved b	5436' 13700' 6713' st Lengt 4 hrs. 4 Gas 100		45	350 . Pressure	90 – cir	40 Csg. Pressure 46 Test Method P			
VI. Wel 35 Date New 07/15/201 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name:	Tify that the direction of the best of the	Gas Delipend 42 Control of that the infinity knowled	very Date ing Dil he Oil Conformation g	8-5/8" 5-1/2" -7/8" tbg 07 4 servation liven above	7/14/2011 3 Water 100 Division have	Approved b	5436' 13700' 6713' st Lengt 4 hrs. 4 Gas 100		45	350 . Pressure	90 – cir	40 Csg. Pressure 46 Test Method P			
VI. Wel 35 Date New 07/15/201 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name: Pam Inskeep Title: Regulatory	Tify that the dwith and ne best of the Administra	de Gas Delir Pend 42 C 5 The rules of t that the infiny knowled the control of	very Date ing bil he Oil Conformation gige and belication when the conformation is the conformation of the conformation in the conformation is the conformation of the conformation of the conformation in the conformation of the	8-5/8" 5-1/2" -7/8" tbg 37 4 servation liven above ief.	7/14/2011 3 Water 100 Division have	Approved b	5436' 13700' 6713' st Lengt 4 hrs. 4 Gas 100		45	350 . Pressure	90 – cir	40 Csg. Pressure 46 Test Method P			
VI. Wel 35 Date New 07/15/201 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name: Pam Inskeep Title: Regulatory	Tify that the direction of the best of the	de Gas Delir Pend 42 C 5 The rules of t that the infiny knowled the control of	very Date ing Dil Conformation gige and beliand	8-5/8" 5-1/2" -7/8" tbg 37 4 servation liven above ief.	7/14/2011 3 Water 100 Division have	Approved b	5436' 13700' 6713' st Lengt 4 hrs. 4 Gas 100		45	350 . Pressure	90 – cir	40 Csg. Pressure 46 Test Method P			

District I

£ 1625 N. French Dr , Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>

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Oil Conservation Division 1220 South St. Francis Dr.

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Form C-104

1220 S. St. Franc	cis Dr., Sai				Santa Fe, N							AMENDED REPORT
1 -	I.			OR ALL	OWABLE	AND AU	J THO				RANS	SPORT
¹ Operator n BTA Oil Pro			5					² OGF	RID Num	ber	260297	
104 S. Pecos	ducers L	LC.				³ Reason for Filing Code/ Effective Date						
Midland, TX	79701										C 07/15/	
⁴ API Numbe	er	5	Pool Name					<u>.</u>		6 Pc	ol Code	
30 – 025-29			Teas, Del									
⁷ Property C 305		8	Com 970	5 IV D				y W	ell Numl	ber		
II. 10 Su		ocation	1		Gem, 870	3 J V - F						1
III or lot no.	Section	Towns		he North/South Line Feet from the East/West line					County			
В	2	208	33E		660	Nort	h	1980		East Len		
11 Bo	ttom H	ole Loc	eation	J		<u>-</u>						
UL or lot no.	Section	·		Lot Idn	Feet from the	North/So	uth line	Feet fr	om the	East/	West line	County
12 Lse Code	13 Producing 14 C			Gas	s 15 C-129 Permit Nu			mher 16 C-129 Effectiv			¹⁷ C-	129 Exniration Date
S		P										
Ш. Oil a	and Gas	Trans	sporters									
18 Transpor		19	Transporter		20	POD 21 O		/G				TR Location
OGRID			and Addre								and Des	cription
021778		3	unoco, Inc. (F P. O. Box 20		060	54610	10 O		-C-, S		Sec. 2, 7	Γ20S, R33E
ira Witis		Tu	lsa, OK 741			* 1		* * * * * * * * * * * * * * * * * * *				
246624			CP Midstrea		064	14630	G			-C-	Sec. 2,	Γ20S, R33E
* * * * * * * * * * * * * * * * * * *			Desta Drive, S				i s no s					
			Iidland, TX	79705	A standing to A							
					类系统							
IV. Proc	duced V	Vater										
²³ POD		24	POD ULSTF	Location	and Description	on						
0664	4650											
V. Well						-						
25 Spud Da 07/15/2011 DE			eadv Date 7/15/2011	13700'	²⁷ TD MD 10230' PBTD	28 PBTD 29 Perforations 30					30 DHC, MC	
											DHCL	• •
3, H	ole Size		³² Casir	g & Tubi	ng Size	³³ Depth Set			34 Sacks Cement			
;	26"			20"		1350'			2200 – circ to surface			
1.5	1/211			12 2/92	2/07 20051			2150 – circ to surf				aina ta sunfaga
1/	'-1/2"			13-3/6	3-3/8" 3085'			2150 – circ				
11"			8-5/8"	8-5/8" 5436			140) – TOC @ 4300'	
7-7/8"				5-1/2"			13700'				3500 -	circ to surface
				5/00 /								
				2-7/8" tbg			6713'					
VI. Well Test Data												
		Delivery Date ending		Test Date 7/14/2011	³⁸ Te	th	39 Tbg. Pressure		ssure	⁴⁰ Csg. Pressure		
41 Choke Size 42 Oil 5		4	⁴³ Water 100		⁴⁴ Gas 100		⁴⁵ AOF			⁴⁶ Test Method P		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name:						OIL CONSERVATION DIVISION Approved by: Title:						ON
Pam Inskeep	p					Approval [)ate:					
Title: Regulatory	Administ	rator				Approvai L		n	0 0=	.4 44		
Date:			Phone:				<u> </u>	1 _ ~	2 20	1/1		
07/15/2011 (432) 682-3753												