Submit 3 Copies To Appropriate District Office	ppropriate District State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave , Artesia, NM 88210					0-025-06653
				5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 JUL 2 2 2011 Santa Fe, NM 87505				STATE	
87505				6. State Oil & Gas	Lease No.
SUNDRY NOT RECEIVED REPORTS ON WELLS					Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					rinkard Ut. (WBDU)
PROPOSALS)				8. Well Num	
1. Type of Well: Oil Well Gas Well Other					86
2. Name of Operator Apache Corporation				9. OGRID Number	
3. Address of Operator				10. Pool name or W	873 Vildcat
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705				Eunice; Bli-Tu-Dr	
4. Well Location					
Unit Letter <u>O</u> : <u>660'</u> feet from the <u>S</u> line and <u>1980'</u> feet from the <u>E</u> line					
Section 17 Township			NMPM	County	Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3478' GR					
Pit or Below-grade Tank Application 🗌 or Closure 🗌					
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface waterN/A					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
				к 🗆	ALTERING CASING
				LLING OPNS.	P AND A
PULL OR ALTER CASING				т јов 🔲	
OTHER: drill out & add Plugs		_	OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion 					
or recompletion. 7/6/11MIRU					
//0/11///////0		485	15		
7/7/11Tag existing CIBP @ 5475'. Perf @ 5450'. 5 1/2" pkr 7855'. Pressure tested to 1800 psi. Advise by OCD to spot 40 sxs. Spot 45 sxs from 5459' & tag cmt plug @ 5044'.					
7/8/11Perf @ 3600'. Pkr @ 3216' sqz 🕫 sxs cmt woc.					
7/11/11Tag cmt plug @ 3468'. Perf @ 2850'. Pkr @ 2333'. Sqz 50 sxs woc & tag cmt plug @ 2586'.					
7/12/11Perf @ 1469'. Pkr @ 1072'. Sqz 50 sxs woc & tag @ 1296'.				Liability under bond i	s retained pending receipt
7/13/11Perf @ 345' est circ down 5 ½" – 8 5/8". Could not pump into 13 3/8".				of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under	
	1072 0070 . Could h	iot pump in	10 15 5/6 .	Formis, www.emnrd.st	ate.nm.us/ocd.
Pump 110 sxs down 5 ½"	'-8 5/8" to surf. Cut of	f well head	& anchors, Inst	all dryhole marker	. RDMO
Clean = Cdetach. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .					
SIGNATURE					
Type or print name:, Randall Minea	E-mail ad	dress:		Telephone No. 43	2-563-3355
For State Use Only		^			
APPROVED BY: Mahle	thitelen_TI		mplionce C	Hier_I	DATE 07-22-2011
Conditions of Approval (if any):			ł		