

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr., Hobbs, NM 88241

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07672
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name South Hobbs (G/SA Unit)
8 Well No 66
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter D 660 Feet From The North 660 Feet From The West Line Section 10 Township 19-S Range 38-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3602' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: Casing leak repair	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

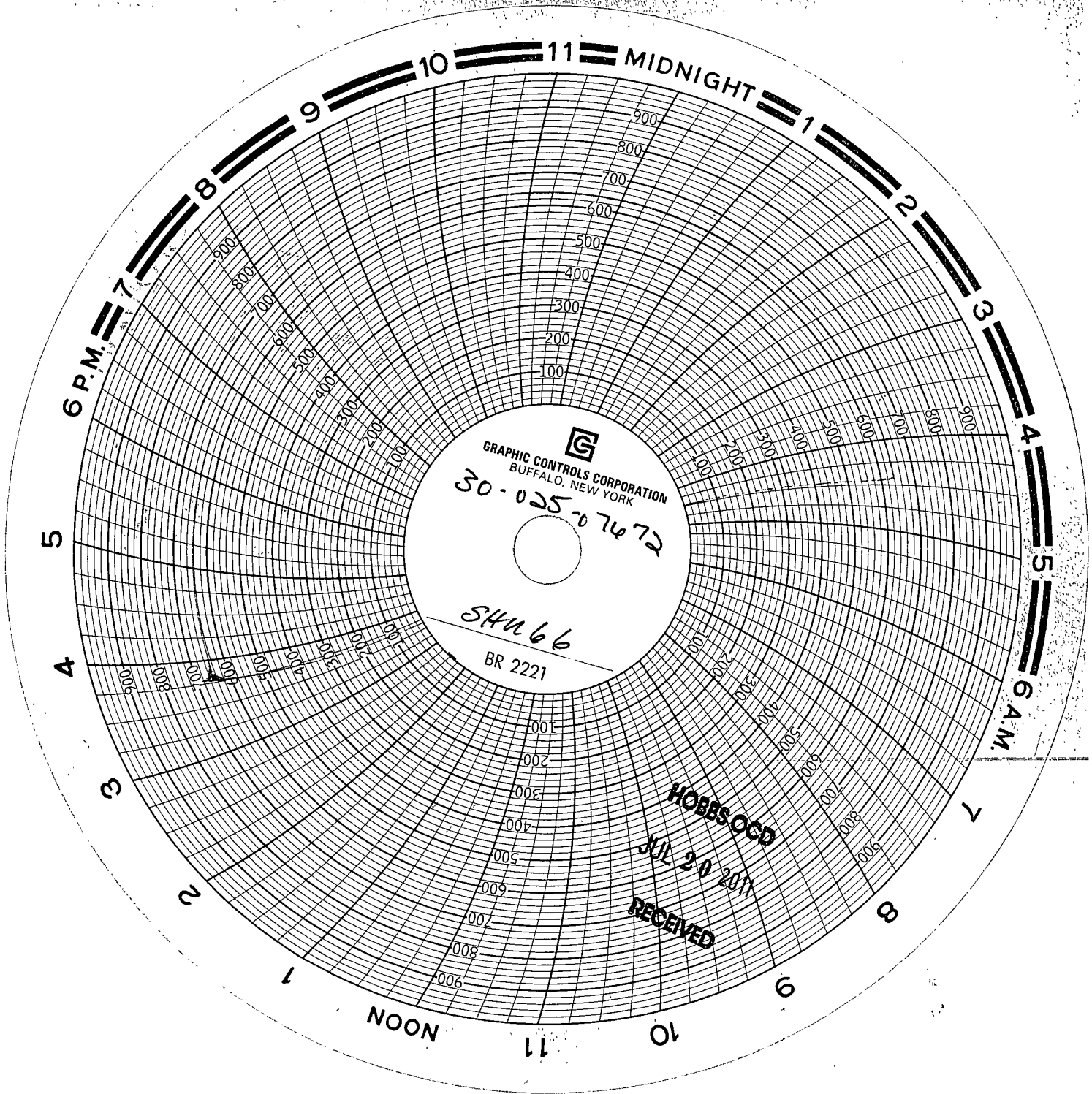
1. RUPU & RU.
2. ND wellhead/NU BOP
3. POOH w/tubing. Found hole in jt #15. Replaced joint. Run back in hole w/tubing.
4. RU tubing testers and Hydrotest tubing. Found hole on joint #68 from surface. RD tubing testers.
5. RIH w/125 jts of IPC tubing. Latch onto dual packers. Uni VI packer set @3988' & 4 Cup packer set @4120'.
6. ND BOP/NU wellhead.
7. Test casing to 640 PSI and chart for the NMOCD.
8. RDPU & RU. Clean location and return well to injection.

RUPU 05/09/2011
RDPU 05/12/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE	<u>Mendy A. Johnson</u>	TITLE	Administrative Associate	DATE	07/18/2011
TYPE OR PRINT NAME	Mendy A. Johnson	E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
For State Use Only					
APPROVED BY	<u>Mary Brown</u>	TITLE	Compliance Officer	DATE	7/25/2011
CONDITIONS OF APPROVAL IF ANY					

JUL 25 2011



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
30-025-07472

SH466
BR 2221

HOBBSOCD
JUL 20 2011
RECEIVED

5/12/2011

SHOU well # 66

API ~~025~~ 30-025-07672

Calibrated 5-02-11

PMC

Serial number 12517

Wellbore Diagram : SHOU-66D10

