State of New Me		Form C-103
Submit 3 Copies To Appropriate District State of New Me Office Energy, Minerals and Natu		June 19, 2008
District I 1625 N French Dr., Hobbs, NM 87240	WELL API NO.	
District II 1625 N French Dr, Hobbs, NM 87240 District II 1301 W Grand Ave, Artesia, NM 88210 1220 South St. Fre	N DIVISION 30-025-12509 5. Indicate Type of Lease	· · · · · · · · · · · · · · · · · · ·
District III 1000 Rio Brazos Rd , Aztec, NM 1710 18 2011 Santa Fe, NM 8		
District IV 1220 S St Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease N	
87505		
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O		eement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	1) FOR SUCH	
PROPOSALS.) 1. Type of Well:	North Hobbs G/SA Uni 8. Well Number	t
Oil Well 🛛 Gas Well 🗌 Other	311	
2. Name of Operator	9. OGRID Number	
Occidental Permian Ltd. / 3. Address of Operator	157984 10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294	Hobbs; Grayburg-San	Andres
4. Well Location		
Unit Letter B : 1022 feet from the Nor	th line and 2310 feet from the	Eastline
Section 34 Township 18-S	Range 38-E NMPM Count	ty Lea
Section 34 Township 18-S Range 38-E NMPM County Lea		
3641 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT	OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pe		estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
		q
Approved for plugging of well bore only. Liability under bond is retained pending receipt		
See Attached of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under		
Forms, www.emnrd.state.nm.us/acd.		
Spud Date: Rig Relea	ise Date:	
I have be a set if that the information should be two and complete to the	hast of my knowledge and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 7/12/11		
Mark_Stephens@oxy.com Type or print name <u>Mark Stephens</u> <u>PHONE (713) 366-515</u> 8		
For State Use Only A A A A A A A A A A A A A A A A A A A		
APPROVED BY Maley Discon_ TITLE (mpliance bare 7/25/2011		
Conditions of Approval (if any):		
	I.A.L	×

North Hobbs G/SA Unit Well No. 311 API No. 30-025-12509

Plug and abandon the subject well as follows -

6/27/11 - 6/29/11:

MI x RU plugging unit. ND WH x NU BOP. RIH with perf sub on 128 jts. production tubing. RU pump truck x circulate well with 75 bbls 10 ppg mud-laden fluid. Tag existing CIBP at 4060'. Spot 30 sx. cement on tag x flush with 22 bbls 10 ppg mud. Pull uphole x spot 30 sx. cement at 2918'. POOH with tubing x RIH with 7" AD-1 packer x set at 1505'. RIH with wireline x tag at 2685'. Pull uphole x perforate at 1820'. Establish injection rate into perfs - 2 bbls per minute @ 1400 psi with full returns. Mix and pump 100 sx. Cl. C x flush with 13 bbls 10 ppg mud. Release packer and reset at 30'. RIH with wireline x tag plug at 1580'. Pull uphole x perforate at 400'. ND BOP x NU WH. Circulate 120 sx. cement from 400' to surface. RD plugging unit x clean location.