

HOBBS OCD

JUL 20 2011

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-30293

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

033441

7. Lease Name or Unit Agreement Name

West Dollarhide Queen Sand Unit

8. Well Number 131

9. OGRID Number

004115

10. Pool name or Wildcat

Dollarhide Queen Sand

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD Inject

2. Name of Operator

Chaparral Energy, LLC

3. Address of Operator

701 Cedar Lake Blvd. Oklahoma City, OK. 73114

4. Well Location

Unit Letter C : 990 feet from the N line and 2210 feet from the W lineSection 30 Township 24S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3145 GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Drill out CIBP's & return to injection ☒OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in workover rig. ND WH & NU BOP. Pressure test BOP, then test existing 5½ csg to verify integrity-will control well as needed from closed loop system. RIH w/bit & scraper & drill CIBP @ 3603', then drill out CIBP set @ 3630'. Clean hole to PBTD. TIH w/5½ treating pkr, acidize existing Queen perms w/1000 gal 15% NE Fe HCl & over displace acid. RIH w/5½ AD-1 type IPC pkr & tbg to 3650'. Circulate inhibited pkr fluid & set pkr. Conduct witnessed MIT & prepare WH for injection. W.O. approval to inject.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager of Regulatory Affairs

DATE 7/18/11

Type or print name David P. Spencer

E-mail address:

PHONE: (405) 426-4397

For State Use Only

david.spencer@chaparralenergy.com

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUL 25 2011

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

JUL 25 2011



July 18, 2011

Mr. E. L. Gonzales  
State of New Mexico EMNRD  
Oil Conservation Division - District #1  
1625 N. French Dr.  
Hobbs, NM 88240

HOBBS OCD  
JUL 20 2011  
RECEIVED

Re: Lease Name: West Dollarhide Queen Sand Unit  
Well No.: 131  
API No.: 30-025-30293  
Location: Unit Letter. C, 990 FNL & 2210 FWL  
Sec 30 – T24S – T38E, Lea County, New Mexico

Dear Mr. Gonzales:

Enclosed per my email on Monday July 18, 2011 is Chaparral Energy, L.L.C.'s C-103 & C-144(CLES) for the referenced well. I have, with your help, gotten the Engineer for this area to understand that he must have a permit before working on the well.

If you have any questions, or need more data please contact us at the address listed.

Sincerely,  
**Chaparral Energy, L.L.C.**

David P. Spencer  
Manager of Regulatory Affairs  
Direct Number: (405) 426-4397  
Direct Fax: (405) 425-8897  
E-Mail: [david.spencer@chaparralenergy.com](mailto:david.spencer@chaparralenergy.com)

Enclosures