s.,				
Submit Copy To Appropriate District State of]	New Mexico	Form C-103		
District I Energy, Minerals	and Natural Resources	October 13, 2009		
Submit 1 Copy To Appropriate District State of 1 Office District 1 1625 N. French Dr., Hobbs, NACORE Energy, Minerals a District II		WELL API NO. 30-025-30294		
1301 W. Grand Ave., Artesia, NM 88218 NOIL CONSERV	ATION DIVISION	5. Indicate Type of Lease		
1000 Rio Prazos Rd Azten NM WHT()		STATE FEE		
Distant TV Odlild I'U	, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		033441		
SUNDRY NOTICES AND REPORTS ON		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	1 C-101) FOR SUCH	West Dollarhide Queen Sand Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X	HAR Toisont	8. Well Number 132		
2. Name of Operator	- Liger	9. OGRID Number		
Chaparral Energy, LLC		004115		
3. Address of Operator		10. Pool name or Wildcat		
701 Cedar Lake Blvd. Oklahoma	City, OK. 73114	Dollarhide Queen Sand		
4. Well Location	N Unrand			
Unit Letter E : 2200 feet from the Section 30 Township 20		090 feet from the <u>W</u> line NMPM Lea County		
<u> </u>	S Range 38E ether DR, RKB, RT, GR, etc.			
3127 GR	,,			
12. Check Appropriate Box to In-	dicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO:	SUF	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON				
TEMPORARILY ABANDON 🔲 CHANGE PLANS		ILLING OPNS.		
PULL OR ALTER CASING 🛛 MULTIPLE COMPL		Т ЈОВ		
OTHER: Drill out CIBP & return to injection				
13. Describe proposed or completed operations. (Clearly				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Move in pulling unit. ND WH & NU BOP. Pressure test BOP & 5½ csg above CIBP to 500 psi. If test OK, RIH w/4¾ bit & work string to tag CIBP @ 3636'. Drill up CIBP & clean hole to PBTD of 3920'. POOH w/bit				
& work string. RIH w/treating pkr & work string. Acidize Queen Sand perfs w/1000 gal 15% NE FE HCI acid.				
Over displace acid into perfs. POOH w/pkr & tl	og. RIH w/5½ AD-1 IPC p	kr on 2 3/8, J-55, 4.7#/ft IPC Ceram		
Kote injection tbg. Set pkr @ 3650' after circula				
in test w/maximum pressure 726 psig. RDMO approval.	a clean location. Prep we	in for active injection upon NINOCD		
approvali				
Spud Date: Rig F	Release Date:			
I hereby certify that the information above is true and complete	e to the best of my knowled	ge and belief.		
11 colh				
SIGNATURE North Marine TITI	E Manager of Regulator	ry Affairs DATE 7/18/11		
	<u> </u>			
	ail address: david.spencer@cf	PHONE: (405) 426-4397 haparralenergy.com		
For State Use Only				
APPROVED BY: TITL	E PETROLEUM BA	DATE JUL 2 5 2011		
Condition of Approval: Notify OCD Hobbs				
office 24 hours prior to running MIT Test & Chart.				
)	0.011		

JUL	2	5	201
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July 18, 2011

Mr. E. L. Gonzales State of New Mexico EMNRD Oil Conservation Division - District #1 1625 N. French Dr. Hobbs, NM 88240

HOBBS OCD

JUL 20 2011

RECEIVED

Re:	Lease Name:	West Dollarhide Queen Sand Unit	
	Well No.:	132	
	API No.:	30-025-30294	
	Location:	Unit Letter E, 2200 FNL & 1090 FWL	
		Sec 30 – T24S – T38E, Lea County, New Mexico	

Dear Mr. Gonzales:

Enclosed per my email on Monday July 18, 2011 is Chaparral Energy, L.L.C.'s C-103 & C-144(CLES) for the referenced well. I have, with your help, gotten the Engineer for this area to understand that he must have a permit before working on the well.

If you have any questions, or need more data please contact us at the address listed.

Sincerely, Chaparral Energy, L.L.C.

David P. Spencer / Manager of Regulatory Affairs Direct Number: (405) 426-4397 Direct Fax: (405) 425-8897 E-Mail: david.spencer@chaparralenergy.com

Enclosures