Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		October 13, 2009
1625 N French Dr , Hobbs, NM 88240 CD District II – (575) 748-1283 HOBBS OIL CONSERVATION DIVISION		WELL API NO. 30-005-20814	
211 C Erret St. Artesia NM 88210 OIL CONSERVATION DIVIDION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd , Aztec, MR7420 2011 District IV – (505) 476-3460 District IV – (505) 476-3460 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE FED	
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S St. Francis Dr, Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY TÖTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			WATTAM FEDERAL
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number #6 SWD
2. Name of Operator DORAL ENERGY CORP.			9. OGRID Number 261198
3. Address of Operator 22610 US HWY 281 NORTH, SUITE 218, SAN ANTONIO, TEXAS 78258			10. Pool name or Wildcat SWD SAN ANDRES
4. Well Location			
Unit Letter A : 643 feet from the NORTH line and 782 feet from the EAST line			
Section 7 Township 8S Range 31E NMPM County CHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MIDOWNHOLE COMMINGLE	JLTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🔲
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
ESTIMATED START DATE 07/19-07/25/2011 TO REPAIR HOLE IN TUBING.			
	i - 1 1		
Per Underground Injection Control Program Manual			
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole. Condition of Approval Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart			
feet of the uppermost injection period		office 24 hours pri	or of running MIT Test & Chart
Spud Date:	Rig Release Da	nte:	
Spud Date.		iic.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE Lawrence & Risley TITLE President DATE 1/19/2011			
Type or print nameLAWRENCE J. RISLEY _ E-mail address: _larryr@xbres.com PHONE:210-226-6700			
For State Use Only			
	TITLE 5	- de no	DATE 7-25-2011
APPROVED BY: (Jonations of Approval (ifany):	<u></u>	THE IN	DATE - W-CO//
Conditions of Approvia (Mass).			,
			JUL 2 5 2011