

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr, Hobbs, NM 88240

HOBBS OCD

District II

1301 W Grand Ave, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III

1000 Rio Brazos Rd, Aztec, NM 87410

JUL 22 2011 220 South St. Francis Dr.

Santa Fe, NM 87505

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-23048

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2657

7. Lease Name or Unit Agreement Name

State A-29

8. Well Number

#8

9. OGRID Number

113315

10. Pool name or Wildcat

Byers Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location

Unit Letter K : 2150 feet from the South line and 1800 feet from the West lineSection 29 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3655'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: request TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/11 TA Status expired 3/7/11

CIBP was set @ 3602' w/7 sks Cl "C" cmt plug

Pressure tested csg to 500# for 30 min, Held ok (see chart attached)

Texland Petroleum-Hobbs is requesting to return this well to a TA status until an evaluation can be made.

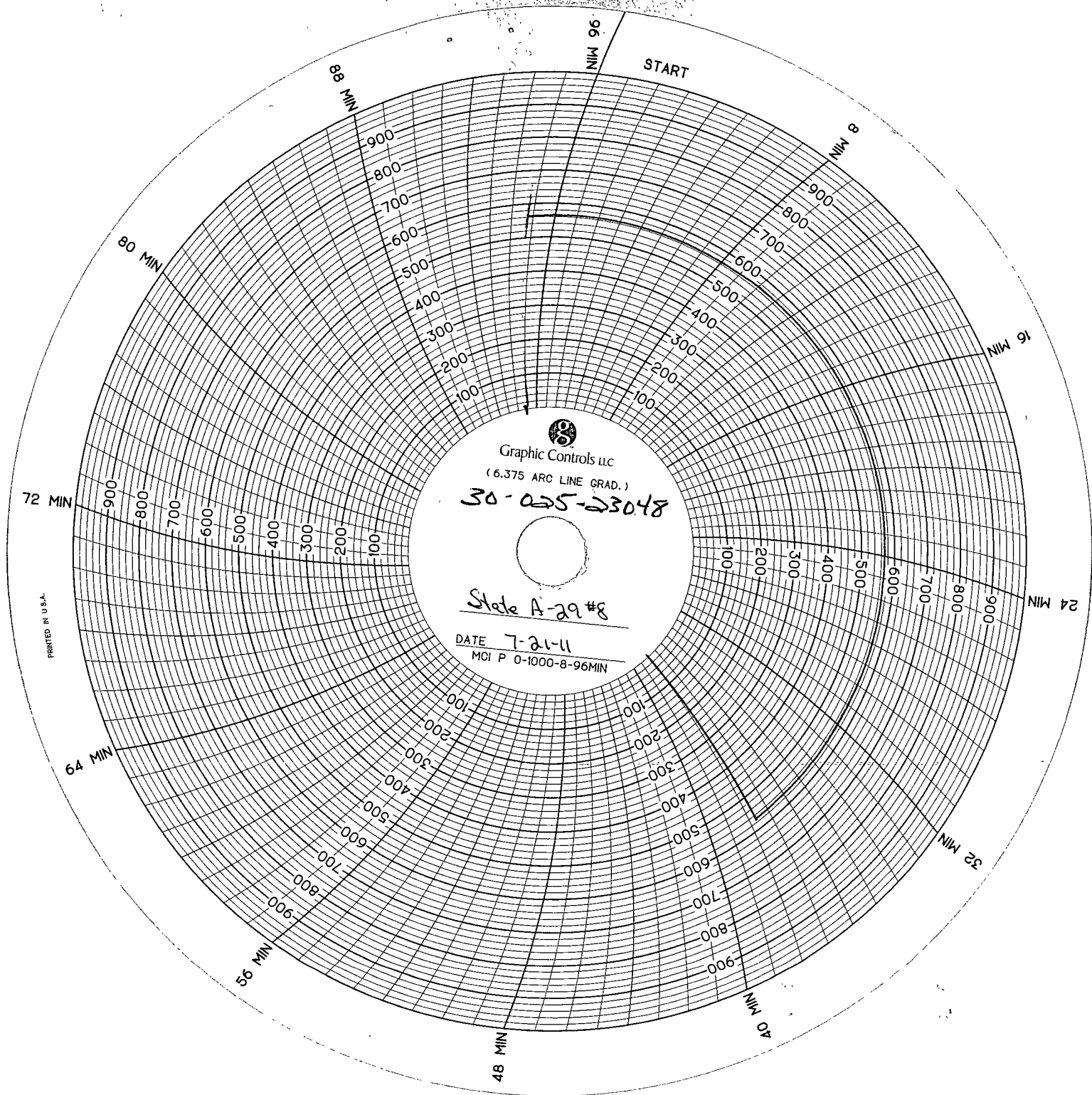
This Approval of Temporary
Abandonment Expires 2-21-2012I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 7/22/11Type or print name Vickie SmithE-mail address: vsmith@texpetro.comTelephone No. 575-397-7450

For State Use Only

APPROVED BY: [Signature]TITLE STAFF MGRDATE 7-25-2011

Conditions of Approval (if any):

JUL 25 2011



7-25-11

Texland petroleum

Hobbs LLC

State A-29 #8

SEC. 29, T185 R386

LOG COUNTY N.M.

PAT & TRUCKING

James Ochoa

HOBBS OCD

JUL 22 2011

RECEIVED